Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department		Form C-103 Revised 1-1-89 , C		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO P.O. Box 208	0	WELL API NO. 30-015-26382		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 208 Santa Fe, New Mexico		5. Indicate Type of Lease STATE XX FEE		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		.FEB <u>2</u> <u>4</u> 1992 O. C. D.	6. State Oil & Gas Lease No. V-120		
SUNDRY NOT (DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM C	7. Lease Name or Unit Agreement Name				
1. Type of Well: OIL GAS WELL WELL XX	OTHER		Medano VA State		
2. Name of Operator YATES PETROLEUM CORPORATION			8. Well No. 2		
3. Address of Operator 105 South 4th St., Artesia, NM 88210			9. Pool name or Wildcat West Sand Dunes Morrow Undes, Atoka		
4. Well Location Unit LetterE: 198	0 Feet From The North	Line and 660	Feet From The West Line		
Section 16	Township 23S Ran		NMPM Eddy County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3345' GR					
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
NOTICE OF INTENTION TO:					
	PLUG AND ABANDON	REMEDIAL WORK			
	CHANGE PLANS	COMMENCE DRILLIN			
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB			
OTHER:		Treat Morrow; OTHER: Perforate & Treat Atoka			
10 Device Present on Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed					

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.

Acidized Morrow and added Atoka pay as follows:

11-12-91. RU. Loaded tubing with 75 bbls 2% KCL. Loaded backside with 2 bbls. Tried to unset Guiberson Uni VI Packer, would not come loose. Tried to get off on/off tool, would not release. Flanged well up. Loaded tubing. Got off on/off tool. Circulated. Latched back on packer. Unset POH from 13900'. Installed new packer. WBIH to 14040' and set packer. Acidzied Morrow Lime 14068-14092' with 2500 gals 15% NEFE and 90 ball sealers. Recovered load. Unset packer. Moved to 13200'. Reset and swabbed. Swabbed down to seating nipple. RU wireline. Perforated Atoka Lime from 13785-13790' with EnerJet thru tubing w/4 SPF. Perforated Atoka Sand from 1328-13294' w/4 SPF . Flowed well down.

Work completed 11-17-91.

	mation above is true and complete to the best of my knowle	edge and belief.	
SIGNATURE 1 Cur	uta Da oller	mreProduction Superviso:	r date2-20-92
TYPE OR PRINT NAME	Juanita Goodlett		теlерноме но. 505/748-1473
(This space for State Use)	ORIGINAL SIGNED BY MIKE WILLIAMS		MAR 2 6 1992
APPROVED BY	SUPERVISOR, DISTRICT I	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY: