

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

+ c/sf
dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-26382

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-120

7. Lease Name or Unit Agreement Name

Medano VA State

8. Well No.

2

9. Pool name or Wildcat

Undes. Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER RECOMPLETION

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line

Section 16 Township 23S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3345' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Plugback & test Delaware for ☒
Recompletion

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-23-93. RU. Bled down casing and tubing. Loaded annulus with 47 bbls 2% KCL. Bled down tubing. Loaded with 41 bbls 2%. ND tree. NU BOP. Release packer. Displaced hole with 2% KCL. TOH with 8500' 2-7/8" tubing. Lay down remaining tubing. TIH with 3.625" OD gauge ring and junk basket. Worked into top of liner. Run tubing to 14140'. Spotted 70 sx "H" Neat cement. Pulled 15 stands to 13171'. Waited 2 hours. Tagged cement plug at 13186'. TOH and lay down 2-3/8". TIH w/7" packer and RBP to 10500'. Set RBP, tested to 2000 psi. TOH w/tubing. Perforate 7903-7931' (7 holes) and 7768-7515' (11 holes). Acidized perfs 7768-7931' w/1000 gals 7 1/2% HCL acid in two stages. Move tools. Set RBP at 8000'. TOH w/packer. Frac'd Delaware perfs 7768-7931' (via 7" casing) with 57500 gals 35# XL gel and 115000# 20/40 Brady sand and 60000# 16/30 resin coated sand. Released RBP. Laid down N-80 tubing. Picked up 2-7/8" tubing. TIH with mud anchor, perf sub, seating nipple at 7600', 3 joints, 7" tubing anchor catcher, remaining tubing. ND BOP. Set tubing anchor catcher at 7500'. TIH with pump and rods. Hang well on. Work completed 3-27-93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Supervisor

DATE 3-31-93

TYPE OR PRINT NAME

Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 14 1993