

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

157

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different depth.
Use "APPLICATION FOR PERMIT" for such proposals.

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

USA Lease #0540294-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PEOC Federal Comm. 21

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Frontier Hills/Carlsbad

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T23S, R26E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Pacific Enterprises Oil Company (USA) ✓

3. ADDRESS OF OPERATOR

P.O. Box 3083, Midland, Texas 79702

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980' FNL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3358.5' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

DRILL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) DST #1

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DST done on 7-11-90

First flow: 5 minutes IFP 132psi FFP 159psi

First shut-in: 1 hour ISIP 5547psi

Second flow: 1 hour IFP 159psi FFP 476psi

Second shut-in: 3 hours FSIP 5547psi

Sample chamber recovery:

25 cc oil sample chamber pressure 450psi

75 cc mud gas recovered 2.85 ft³

Drill pipe recovery:

300 ft. gas cut drilling mud

RECEIVED
JUL 25 10 36 AM '90
CAP AREA
FOR

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18. I hereby certify that the foregoing is true and correct

SIGNED

Nancy Talamon

TITLE Engineering Tech

DATE July 20, 1990

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side