

SUGGESTED FIELD DATA SHEET (Not Required To File)

Type Test ☒ INITIAL ☐ ANNUAL ☐ SPECIAL Test Date <u>1-4-91</u>				Lease No. or Serial No.	
Company <u>PACIFIC ENTERPRISES OIL NGPL</u> Connection				Allottee	
Field <u>FRONTIER HILLS</u> Reservoir <u>STRAWN</u> Location				Unit	
Completion Date <u>8-8-90</u>		Total Depth <u>11950</u>		Plug Back TO <u>11817</u> Elevation <u>3358.5' 6L</u>	
Csg. Size <u>5 1/2</u> WI. <u>17.20</u> d		Set At <u>11950</u>		Perforation From <u>10178</u> To <u>10346</u>	
Tbg. Size <u>2 3/8</u> WI. <u>4.7</u> d		Set At <u>10140</u>		Perforation: From To	
Type Completion (Describe) <u>SINGLE</u>				Packer Set At <u>10126</u>	
Producing Thru <u>TB6</u>		Reservoir Temp. F		Mean Annual Temp. F <u>60</u> Baro. Press. - P _a <u>13.2</u>	
L <u>10140</u> H <u>10140</u> G <u>640</u>		% CO ₂ <u>.50</u> % N ₂ <u>.52</u> % H ₂ S		Prover Meter Run <u>4,626 FLL</u>	

DATE	ELAP. TIME Hrs.	Wellhead Working Pressure			METER OR PROVER				REMARKS (Include Liquid Production data Type-A.P.I. Gravity-Amount)
		Tbg. Psig.	Csg. Psig.	Temp F	Pressure Psig	Diff.	Temp F	Orifice	
SIP	24HR	4050	PKR						200" 1500 #
1ST	1HR	4027	"		481	10.00	97	2.250	10/64 3,482
2nd	1HR	3922	"		514	36.00	64	2.250	14/64 4,779
3rd	1HR	3728	"		554	72.00	82	2.250	18/64 7,710
4th	1HR	3585	"		585	96.00	77	2.250	20/64 9,197
3.00 RBLS (und.) 57.4 API GR @ 62°									