Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240	· -		Mineral		tural Re	exico esources Dep IN DIVI	•			Form (Revised	
DISTRICT II P.O. Drawer DD, Antesia, NM 88210	,			P.O. E	lox 208	8		٩		UNN 1	1 1201
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410)					87504-208				0.0	. D.
I.	REQU					ND AUTH				ADTER	- MENCE
Operator /	7		411570		LAND	NATURA	LGA		API No.		.
HUNT OIL COMPANY								3	0.015-2	26394	<u></u>
1445 ROSS AT FIELD, D	DALLAS, T	EXAS	75202								
Reason(s) for Filing (Check proper box) New Well		.				Other (Pleas	e explai	n)			
Recompletion	Oil	Change in	Dry Ga			FFFFC	m T 37 E				
Change in Operator LXK	Casinghead		Conden					-	E 1/5/93		
address of previous operator PAL	CIFIC ENI	. 01L	. CO.,	USA,	4245	KEMP, SI		600, V	N.F., TX	76308	
1. DESCRIPTION OF WELL Lease Name			De el Me		. <u>.</u>						
PEOC 21 FED		1	FRON	me, Includ TIER H	ILLS	STRAWN			of Lease , <u>Federal</u> or Fee	NM05	0294A
Location E	10		· · · · · · · · · · · · · · · · · · ·		DRTH		660	 \ !		WEST	
Unit Letter	:		Feet Fro	m The		_ Line and			eet From The _		Lin
Section 21 Townst	hip 23S		Range	26E	<u> </u>	, NMPM,	E	DDY			County
I. DESIGNATION OF TRAI	NSPORTER	OF O	IL ANT	NATI	RAL G	AS					
Name of Authorized Transporter of Oil		x Conden		XX	Addres	(Give address	to which	h approved	copy of this for	rm is to be se	N)
KOCH GATHERING, INC.	aghead Gas	<u> </u>	or Dry (-		NRIDGE, T		
NATURAL GAS PIPELINE								USTON	t copy of this fo , TEXAS 7	7001-01	83
f well produces oil or liquids, ive location of tanks.	Unant IS	iec. 21	Twp. 235	Rge. 26E	is gas a	ctually connect YES	ied?	When	12-1-	<u>م</u> م	
Designate Type of Completion	1 - (X)	Oil Weil	G	comming as Well	New	Well Worko	ver	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	Date Compl.	Oil Well Ready to	Gi Prod		New Y	Well Worko	ver	Deepen	Plug Back		Diff Res'v
Designate Type of Completion Data Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl.	Oil Well Ready to ducing Fo	Prod.	us Weil	New Total D	Well Worko epth 'Gas Pay	i	Deepen	P.B.T.D.		þiff Res'v I
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Dete Compl.	Oil Weil Ready to ducing Fo IBING,	Prod.	u Well G AND	New Total D	Well Worko epth Gas Pay NTING RE(Deepen	P.B.T.D. Tubing Depth Depth Casing	Shoe	İ
Designate Type of Completion Data Spudded Elevations (DF, RKB, RT, GR, etc.)	Dete Compl.	Oil Well Ready to ducing Fo	Prod.	u Well G AND	New Total D	Well Worko epth 'Gas Pay		Deepea	P.B.T.D. Tubing Depth Depth Casing		İ
Designate Type of Completion Date Spudded llevations (DF, RKB, RT, GR, etc.) terforations	Dete Compl.	Oil Weil Ready to ducing Fo IBING,	Prod.	u Well G AND	New Total D	Well Worko epth Gas Pay NTING RE(Deepen	P.B.T.D. Tubing Depth Depth Casing	Shoe	İ
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Ferforations HOLE SIZE	I - (X) Date Compil. Name of Proc TU CASI	Oil Well Ready to ducing Fo	Gannation CASIN BING SI	u Well G AND	New Total D	Well Worko epth Gas Pay NTING RE(Deepen	P.B.T.D. Tubing Depth Depth Casing	Shoe	İ
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE	TU CASI	Oil Well Ready to ducing Fo BING, NG & TU	CASIN BING SI	G AND	New Total D Top Oil	Well Worko epth Gas Pay NTING REA DEPTH	CORD		P.B.T.D. Tubing Depth Depth Casing	Shoe ACKS CEME	I
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) erformions HOLE SIZE . TEST DATA AND REQUE IL WELL (Test must be after i	TU CASI	Oil Well Ready to ducing Fo BING, NG & TU	CASIN BING SI	G AND	New Y Total D Top Oil CEME	Well Worko epth Gas Pay NTING REA DEPTH	CORD SET	able for this	P.B.T.D. Tubing Depth Depth Casing	Shoe ACKS CEME	I
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE . TEST DATA AND REQUE IL WELL (Test must be after the star First New Oil Run To Tank	TU CASI ST FOR AL recovery of lotal	Oil Well Ready to ducing Fo IBING, NG & TU	CASIN BING SI	G AND	New Y Total D Top Oil CEME be equal Producis	Well Worko epth Gas Pay NTING RE(DEPTH DEPTH	CORD SET	able for this	P.B.T.D. Tubing Depth Depth Casing Si s depth or be for tc.)	Shoe ACKS CEME	I
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE . TEST DATA AND REQUES IL WELL (Test must be after the state First New Oil Run To Tank ength of Test	TU CASI TU CASI ST FOR AL recovery of total	Oil Well Ready to ducing Fo IBING, NG & TU	CASIN BING SI	G AND	New Y Total D Top Oil CEME	Well Worko epth Gas Pay NTING RE(DEPTH DEPTH	CORD SET	able for this	P.B.T.D. Tubing Depth Depth Casing	Shoe ACKS CEME	I
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE . TEST DATA AND REQUES IL WELL (Test must be after the state First New Oil Run To Tank ength of Test	TU CASI ST FOR AL recovery of lotal	Oil Well Ready to ducing Fo IBING, NG & TU	CASIN BING SI	G AND	New Y Total D Top Oil CEME be equal Producis	Well Worko epth Gas Pay NTING REA DEPTH bo or exceed to g Method (Flo	CORD SET	able for this	P.B.T.D. Tubing Depth Depth Casing Si s depth or be for tc.)	Shoe ACKS CEME r full 24 hour Dested 1 - 15	I
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE . TEST DATA AND REQUE IL WELL (Test must be after 1 ate First New Oil Run To Tank ength of Test ctual Prod. During Test	TU TU TU TU CASI ST FOR AL recovery of total Date of Test Tubing Press	Oil Well Ready to ducing Fo IBING, NG & TU	CASIN BING SI	G AND	New Total D Top Oil CEME be equal Producing F	Well Worko epth Gas Pay NTING REA DEPTH bo or exceed to g Method (Flo	CORD SET	able for this	P.B.T.D. Tubing Depth Depth Casing Solution	Shoe ACKS CEME r full 24 hour Dested 1 - 15	I
Designate Type of Completion Date Spudded Revations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE . TEST DATA AND REQUE IL WELL (Test must be after 1 ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL	TU TU TU TU CASI ST FOR AL recovery of total Date of Test Tubing Press	Oil Well Ready to ducing Fo BING, NG & TU LOWA I volume o	CASIN BING SI	G AND	New Y Total D Top Oil CEME be equal Producin Casing F Water -	Well Worko epth Gas Pay NTING REA DEPTH bo or exceed to g Method (Flo	CORD SET	able for this	P.B.T.D. Tubing Depth Depth Casing Solution	Shoe ACKS CEME full 24 hour full 24 hour Dosted 1 - 15 Gage C	I
Designate Type of Completion Date Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE HOLE SIZE IL WELL (Test must be after 1 mits First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D	TU CASI TU CASI ST FOR AL recovery of total Date of Test Tubing Pressu Oil - Bbls.	Oil Well Ready to ducing Fo BING, NG & TU LOWA I volume of tre	CASIN BING SI	G AND	New Y Total D Top Oil CEME Producin Casing F Water - 1 Bbls. Co	Well Worko epth Gas Pay NTING REA DEPTH bo or exceed to g Method (Flo Tressure Bbis.	CORD SET	able for this	P.B.T.D. Tubing Depth Depth Casing Solution Solution Solution Solution Choice Size (Gas- MCF Gravity of Con	Shoe ACKS CEME full 24 hour full 24 hour Dosted 1 - 15 Gage C	I
Designate Type of Completion ate Spudded levations (DF, RKB, RT, GR, etc.) efforations HOLE SIZE TEST DATA AND REQUE: L WELL (Test must be after 1 ate First New Oil Run To Tank mgth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D	TU Date Compil. Date Compil. Name of Proc TU CASI ST FOR AL recovery of total Date of Test Tubing Press Oil - Bbls. Leagth of Test	Oil Well Ready to ducing Fo BING, NG & TU LOWA I volume of tre	CASIN BING SI	G AND	New Y Total D Top Oil CEME Producin Casing F Water - 1 Bbls. Co	Well Worko epth Gas Pay NTING RE(DEPTH bo or exceed to ag Method (Fic ressure Bbla	CORD SET	able for this	P.B.T.D. Tubing Depth Depth Casing Solution	Shoe ACKS CEME full 24 hour full 24 hour Dosted 1 - 15 Gage C	I
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Performions HOLE SIZE NUE SIZE NUE SIZE IL WELL (Test must be after the line First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.)	I - (X) Date Compil. Date Compil. Name of Proc TU CASII ST FOR AL recovery of total Date of Test Tubing Pressu Oil - Bbls. Length of Test Tubing Pressu CATE OF C satisfies of the Oil that the information	Oil Well Ready to ducing Fo BING, NG & TU LOWA volume of two lume of the tre (Shut-i COMPI i Conserva-	CASIN BING SI BING SI BING SI BING SI IBLE of load oil	and must	New Y Total D Top Oil CEME Producia Casing F Water - Y Bbls. Co	Well Worko epth Cas Pay NTING REA DEPTH bo or exceed to g Method (Fic ressure Bbls. advants/MMC ressure (Shut-1 OIL C	CORD SET p allower nw, pump	ible for this , gas lift, a	P.B.T.D. Tubing Depth Depth Casing Solution Solution Solution Solution Choice Size (Gas- MCF Gravity of Con	Shoe ACKS CEME Total 24 hour Dested 1 - 1 5 Fill 24 hour Dested 1 - 1 5 Fill 24 hour Dested 1 - 1 5	I NT I I I I I I I I I I I I I I I I I I
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE IL Creat must be after to Date First New Oil Run To Tank Length of Test Len	I - (X) Date Compil. Date Compil. Name of Proc TU CASII ST FOR AL recovery of total Date of Test Tubing Pressu Oil - Bbls. Length of Test Tubing Pressu CATE OF C satisfies of the Oil that the information	Oil Well Ready to ducing Fo BING, NG & TU LOWA volume o LOWA volume o toolare	reading and a second se	and must	New Y Total D Top Oil CEME Producin Casing F Water - 1 Bola. Co Casing P	Well Worko epth Cas Pay NTING REA DEPTH bo or exceed to g Method (Flo ressure Bbls. advants/MMC ressure (Shut-i OIL Ca ate Appro	CORD SET p allower ww. pump TF a) ONS oved	SERV	P.B.T.D. Tubing Depth Depth Casing Solution a depth or be for tc.) Choke Size Choke Size ATION D	Shoe ACKS CEME	I NT I I I I I I I I I I I I I I I I I I
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE NOLE SIZE NOLE SIZE IL WELL (Test must be after to Date First New Oil Run To Tank Length of Test IL WELL (Test must be after to Date First New Oil Run To Tank Length of Test IL OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my for Mark Mark Mark Signature	Tubing Pressu Control Control Tubing Pressu Coll - Bbla Tubing Pressu Coll - Bbla l Well Ready to ducing Fo BING, NG & TU LOWA volume of volume of toomerview thon given belief.	rination CASIN BING SI BING SI CASIN BING SI CASIN CASIN BING SI CASIN CASIN CASIN BING SI CASIN C	and must	New Y Total D Top Oil CEME Casing F Water - 1 Bols. Co Casing F	Well Worko epth Gas Pay NTING RE(DEPTH Lo or exceed to g Method (Flo ressure Bbls advants/MMC ressure (Shut-1 OIL Co ate Appro	CORD SET p allow w, pump T a) ONS oved	SERV	P.B.T.D. Tubing Depth Depth Casing Sub- s depth or be for tic.) Choke Size / Gas- MCF Gravity of Con Choke Size ATION D N 1 2 199	Shoe ACKS CEME I full 24 hour Dested I - 15 GMg C advante	I NT I I I I I I I I I I I I I I I I I I	

ý gl

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.