

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 70335

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Livingston Ridge

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 1 - T23S-R30E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit M, 700' FWL & 660' FSL

14. PERMIT NO.

30-015-36298

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3305' Unprepared

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud well, set casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 10-16-90 MI & RU L & M drilling rig. Spud 17-1/2" hole.
10-17-90 Ran 13 jts., 13-3/8", 48#, H-40, ST&C Casing & set @ 475'. Cemented w/800 sk Class C, 2% CaCl, 14.8 ppg, 1.32 yield, 6.3 gal/sack. Circ. 235 sacks to surface.
10-18-90 Total WOC time 24-1/2 hrs.
Drilling 12-1/4" hole.
10-21-90 Ran 89 jts., 8-5/8", 24#, J-55, ST&C casing & set @ 3700'.
10-22-90 Cemented w/1400 sacks Class C 65/35 Poz, 6% gel & 15#/sk salt, 13.2 ppg, 1.92 yield 9.9 gal./sack + 200 sacks Class C + 10#/sack salt, 15.2 ppg, 1.38 yield, 6.3 gal/sk. Circ. 280 sacks to surface.
10-23-90 WOC 24 hrs.
11-1-90 Ran DIL-GR-Cal; LDT-CNL-GR-Cal. Ran 180 jts. 5-1/2", 15.5#, K-55, LT&C casing & set @ 7655'.
11-2-90 Cemented w/400 sacks Class C Neat, 14.8 ppg, 1.32 yield, 6.3 gal./sack. Circ. 75 sacks to surface. Cemented 2nd stage w/ 500 sacks Class C, 20% Diacel D, 12 ppg. 2.69 yield, 15.5 gal./sack & 200 sacks Class C 14.8 ppg, 1.32 yield, 6.3 gal./sack. WOC 24 hrs.
Release Rig.
Temp. drop from report pending completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

(This space for Federal or State office use)

Supervisor,

TITLE

Regulation and Proration

(915) 368-1411

DATE

11/5/90

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side