

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE MANNER INDICATED  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit M, 700' FWL & 660' FSL

14. PERMIT NO.

30-015-36298

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3311' DF; 3300' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 70335

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Livingston Ridge Fed

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T-22-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

FRACTURE TREAT

☒

SHOOT OR ACIDIZE

☒

REPAIR WELL

☐

(Other)

PULL OR ALTER CASING

☐

MULTIPLE COMPLETE

☐

ABANDON\*

☐

CHANGE PLANE

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

FRACTURE TREATMENT

☐

SHOOTING OR ACIDIZING

☐

(Other)

REPAIRING WELL

☐

ALTERING CASING

☐

ABANDONMENT\*

☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MI & RU DDU. Pull rods & pump. Install BOP. Release TAC. COOH w/2-7/8" tbg. Retrieve RBP. Set RBP @ 6700±'. Set packer & test RBP to 500 psi. Dump 2 sk sand. Perforate 5-1/2" casing w/4" casing gun, 2 JSPF 6522'-6560', 77 shots. Treat perforations 6522'-6560' w/1000 gal. 7-1/2% NeFe HCL acid. Fracture treat perforations 6522'-6560' w/34000 gal. polyemulsion w/108,000# 20/40 mesh sand & 32000# resin-coated 16/30 mesh sand. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

*L. M. Sanders*

TITLE

Supervisor,  
Regulation & Proration

DATE 3/5/91

(This space for Federal or State office use)

APPROVED BY

*(Signature)*

TITLE

DATE 3/11/91

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side