

5. LEASE DESIGNATION AND SERIAL NO.

NM 70335

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Livingston Ridge Fed

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 1, T-22-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

MAR 13 1991

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, TX 79762

O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.  
See also space 17 below.)  
At surface

ARTESIA OFFICE

Unit M, 700' FWL & 660' FSL

14. PERMIT NO.

30-015-36298

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3311' DF, 3300' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

2/25/91 MI & RU DDU. Pull rods & pump. Install BOP. COOH w/production tbq.  
GIH w/5-1/2" RBP & RTTS type packer. Set RBP @  $\pm 7300'$ . Set packer  
& test RBP to 500 psi. Dump 2 sk cand on top.  
Perforate 5-1/2" casing 7248'-7266' (37 holes)

2/26/91 Acidize perforations 7248'-7266' w/500 gal. 7-1/2% NeFe HCL.

2/28/91 Fracture treat perforations 7248'-7266' w/17000 gal. polyemulsion  
w/20/40 mesh sand & 16/30 mesh resin coated sand.

Swabbing load. Temp. drop pending further completion activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

*L. M. Sanders*

Supervisor,  
Regulation & Proration

DATE 3/5/91

(This space for Federal or State office use)  
L. M. Sanders (915) 368-1411

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side