

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
4001 Penbrook St., Odessa, Texas 79762

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 700' FWL & 660' FSL of Sec. 1, T-22-S, R-30-E

5. Lease Designation and Serial No.

NM 70335

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Livingston Ridge Fed. #1

9. API Well No.

30-015-36298

10. Field and Pool, or Exploratory Area

Cabin Lake (Delaware)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Acidized
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/12/94 RU DDU. POOH with sucker rod pump and rods. Install BOP. POOH with 2-7/8" tubing. Install casing scraper on tubing and WIH. Tagged fill.
4/13/94 Tagged fill and cleaned out to depth of 7550'. WIH w/tubing and packer.
4/14/94 Treated the Delaware perfs 7248'-7460' with 5000 gallons of 25% pad acid.
4/15/94 Swabbed.
4/16/94 Treated the Delaware perfs 6384'-6560' with 5000 gallons of 25% pad acid.
4/17/94 Swabbed.
4/19/94 Swabbed.
4/20/94 Treated the Delaware perfs 5590'-5906' with 5000 gallons of 25% pad acid.
4/21/94 Swabbed.
4/22/94 POOH with 2-7/8" tubing, packer and RBP. WIH with 2-7/8" production tubing to 5495'. tubing anchor at 5495'. Tubing anchor at 5495' & SN at 6608'. WIH with pump and rod string. Place well to pumping.
6/17/94 24 hr test was 125 bbls of oil and 292 bbls of water and 28 mcf.

14. I hereby certify that the foregoing is true and correct

Signed

Title Supv., Reg. Affairs

Date 6/21/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: