

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PHILLIPS PETROLEUM COMPANY

3. Address and Telephone No.

4001 Penbrook St., Odessa, TX 79762

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 700' FWL & 660' FSL of Sec. 1, T-22-S, R-30-E

5. Lease Designation and Serial No.

NM 670335

6. If Indian, Altonce or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Livingston Ridge Fed #1

9. API Well No.

30-015-36298

10. Field and Pool, or Exploratory Area

Cabin Lake (Deleware)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Re-perforate, acidize, and return well to production

See attached procedure

RECEIVED

JAN 25 1995

OIL CON. INV.  
B.L.T. 2

14. I hereby certify that the foregoing is true and correct

Signed

Title

Supervisor, Regulatory Affairs

Date

12/28/94

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

(915) 368-1488

Approved by

Title

PETROLEUM ENGINEER

Date

1/23/95

Conditions of approval, if any:

December 28, 1994

Re: Livingston Ridge Fed #1  
Sec. 1, T-22-S, R-30-E, Eddy County, NM

Proposal: Re-perforate, acidize, and return well to production with a sand trap.

1. Shut-in well. MI & RU DDU. Pull rods & pump. NU pre-tested manual Class 1 BOPE .
2. Install fluid containment equipment to the BOP. Release TAC & COOH w/2-7/8" tbg. RIH w/slick line & tag fill. Clean out if necessary.
3. RIH w/4" casing gun dressed with deep penetrating DML charges, spiral phasing, and a 2 spf density. Reperforate the Delaware formation as follows:

5590-5598	8'	17 shots
5610-5626'	16'	33 shots
5666-5714'	48'	97 shots
5760-5820'	60'	121 shots
5880-5886'	6'	13 shots
5896-5906'	10'	21 shots

Total=            148'    302 shots

4. RU & GIH w/5-1/2" RBP & RTTS packer on 2-7/8" tbg. Set RBP at plus or minus 5950'. Set packer and test RBP to 1000 psi. Reset packer to plus or minus 5550'. Swab tbg. down to SN.
5. Treat well w/7500 gal. 7-1/2" NeFe HCL acid.
6. Swab back spent acid from Delaware perforations 5590'-5906' until the well cleans up.
7. Release packer and retrieve RBP. COOH w/2-7/8" tbg., packer, & RBP.
8. GIH w/production tubing.
9. ND fluid containment equipment & BOP. Anchor tbg., set tubing slips, and NU wellhead.
10. GIH w/pump & rod string.
11. Insert pump & space out rod string. Hang the polished rod on pump unit and RD the DDU.
12. Place well on pump.