C15F
BLM
BLM

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
AUG 16 '90
ARTESIA, OFFICE

Form C-105
Revised 1-1-89

WELL API NO.
30-015-26406

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name
Pardue -D-, 8808 JV-P

2. Name of Operator
BTA Oil Producers ✓

8. Well No.
2

3. Address of Operator
104 South Pecos, Midland, TX 79701

9. Pool name or Wildcat
Loving, East (Delaware)

4. Well Location
Unit Letter -D- : 990 Feet From The North Line and 660 Feet From The West Line

Section 11 Township 23-S Range 28-E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
7-17-90	7-28-90	8-3-90	2990' GR 3001 RKB	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
6250'	6165'			6250'	

19. Producing Interval(s), of this completion - Top, Bottom, Name
6070-6134 (Delaware)

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR-CNL-SDC-DLL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	510	12-1/4	400 sx - Surface	
5-1/2	15.5 & 17	6250	7-7/8	1300 sx - Surface	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	5896'	

26. Perforation record (interval, size, and number)
6070-91 W/1spf (22 holes)
6098-6018 W/1spf (21 holes)
6124-34 W/1spf (11 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6070-6134	A/W/2200 gals + ball sealers
	Frac w/23165 gals gel + 40000 sd

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
8-3-90	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-6-90	24	16/64		167	326	84	1952

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
610	1360		167	326	84	44.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Ray Hardy

30. List Attachments
C-104, Inclination, logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dorothy Houghton Printed Name Dorothy Houghton Title Regulatory Admn. Date 8-15-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2639	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 6083	T. Todilto	T.
T. Drinkard	T. Bone Springs 6188	T. Entrada	T.
T. Abo	T. Ch Canyon 3608	T. Wingate	T.
T. Wolfcamp	T. Br Canyon 4703	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6070 to 6134 — No. 3, from ..... to .....

No. 2, from ..... to ..... — No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
-0-	510	510	Surface Rock
510	2000	1490	Salt & Anhydrite
2000	3185	1185	Anhydrite
3185	3705	520	Lime
3705	4540	835	Shale
4540	5680	1140	Sand & Shale
5680	6050	370	Sand
6050	6250	200	Sand & Shale

From	To	Thickness in Feet	Lithology