

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-26406
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name 002337 Pardue -D-, 8808 JV-P
Well No. 2
Pool name or Wildcat Loving, East (Brushy Canyon)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator BTA OIL PRODUCERS OGRID No. 003002	
Address of Operator 104 SOUTH PECOS, MIDLAND, TX 79701	
Well Location Unit Letter D : 990 Feet From The North Line and 660 Feet From The West Line Section 11 Township 23S Range 28E NMPM Eddy County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 2990' GR 3001' RKB	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Additional Brushy Canyon Perfs ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Plug back & Test Upper Brushy Canyon ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/07/00 Depth 6,250' MIRU Pulling Unit. POH w/ prod equip. RIH w/ 5-1/2" Loc-set Pkr bull plugged as RBP, Set RBP @ 6,050'

02/08/00 RU pump truck, Circ hole w/2% KCl wtr, spot 200 gal 10% acetic, POH w/ tbg, RU WL trauck, Run GR CCL from 6,045' - 5,700', RIH perf 5,982' - 6,030' w/ 4 JSPF, RD WL, RIH w/ 20 stds of tbg.

02/09/00 RIH w/ pkr & tbg, set pkr @ 5,841' load csg & test pkr to 1000 psi, load tbg w/ 9 bbls 2% KCl wtr, Pmp into formation @ 1 BPM @ 0 psi, RU swb, Swab dry to 5,841' Swabbing & testing.

02/10/00 A/ w/1,200 gals. Frac w/ 446 bbls gel water + 19.1 tons sand. Testing

02/15/00 Pumped 24 hrs - 7 BO, 23 BW, 30 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator

DATE 02-17-00

TYPE OR PRINT NAME DOROTHY HOUGHTON

TELEPHONE NO. 915/682-3753

(This space for State Use)

APPROVED BY For Record Only Box TITLE

DATE 3-13-00

CONDITIONS OF APPROVAL, IF ANY: