

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-26406
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name 002337 Pardue -D-, 8808 JV-P
Well No. 2
Pool name or Wildcat Loving, East (Brushy Canyon)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator BTA OIL PRODUCERS	GRID No. 003002
Address of Operator 104 SOUTH PECOS, MIDLAND, T X 79701	
Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>23S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 2990' GR 3001' RKB	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

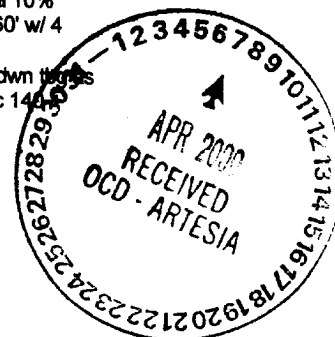
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Additional Upper Brushy Canyon 'B' Sand ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/23/00 TD 6,250' PB 6,165' MIRU PU, POH w/ rods & tbg  
03/24/00 RIH tag SN@5983'. Bailer stopped bailing due to very hard sand, POH w/ Hydrostatic bailer, RIH w/ RBP (ole-set pkr w/ bullplug) set plug @ 5915' Circ hole w/ 2% KCL wtr, tst plug to 1000 psi, raise tbg 2 jts, spot 200 gal 10% acetic acid, POH w/ tbg, RU WL, RIH w/ Perf w/ 4" csg guns @ 5,815' - 5819'; 5,825 - 5835'; 5,848' - 5,860' w/ 4 JSPF, POH. Set Baker Loc-set pkr@ 5,620', RU swb & made 5 runs, swb dry,  
03/25/00 Open well 0 psi, RIH w/ swb, BFL 5200', 400' entry overnight, rec 1 BW w/ slight tr oil. RU BJ, Frac well dwn tbg as follows: A/ w/ 1000 gals 7-1/2% HCl acid containing 63 ball sealers. Frac well w/ 15,200 gals of Delta Frac 144-5 38,500 #'s of sand  
03/26/00 Open well, well on vac, RIH w/ swb, Swabbing & testing  
03/30/00 RIH w/ Prod equipment.  
04/04/00 Pmp 24 hrs, rec. 10 BO, 48 BW, 40 MCF



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator DATE 04-05-00

TYPE OR PRINT NAME DOROTHY HOUGHTON TELEPHONE NO. 915/682-3753

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE APR 14 2000

CONDITIONS OF APPROVAL, IF ANY: