

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-015-26406
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name 002337 Pardue -D-, 8808 JV-P
Well No. 2
Pool name or Wildcat Loving, East (Brushy Canyon)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator BTA OIL PRODUCERS	OGRID No. 003002
Address of Operator 104 SOUTH PECOS, MIDLAND, T X 79701	
Well Location Unit Letter D : 990 Feet From The North Line and 660 Feet From The West Line Section 11 Township 23S Range 28E NMPM Eddy County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 2990' GR 3001' RKB	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Additional Upper Brushy Canyon 'A' Sand ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/24/00 TD 6,250' PB 6,165' MI RU pulling unit, POH w/ prod equipment, PU & RIH w/ 5-1/2" 17# CIBP, set @ 5,775' (40' above top perf)  
04/26/00 Load csg w/ 2% KCl wtr, press test CIBP to 1000 psi, OK, Spot 200 gal 10% acetic acid, POH w/ tbg, RU WL truck, RIH w/ GR-CCL, Run strip log from 4900 to 4500', POH, RIH w/ 4" gun, Perf 4,762' - 4,779' w/ 4 JSPF, POH, RIH w/ pkr & tbg, set pkr @ 4,564', Press test pkr to 1000 psi, test tbg to 8000 psi, Break down perfs, BD 3400 psi @ 0.7 BPM, pmp in @ 1BPM @ 1800 psi, ISIP 1000 psi, 37 BLWTR, RD pmp truck, RU Swb, BFL surf, made 6 runs, swb dry to SN @ 4,564', Rec 34 Bbls  
04/27/00 SITP 610 psi, open well flw'd 30 min, rec 12 BF (90% oil), RU swb, BFL 4200', made 4 runs rec 11 BF. RU BJ Services to frac dwn tbg, Pmp 1000 gal 7-1/2% HCl acid @ 6.1 BPM @ 1950 psi, pmp 6500 gal gelled pad @ 17 BPM @ 2350 psi, Pmp 7500 gal gelled wtr w/ 22,500# sand, Pmp 3200 gal gelled wtr w/ 16,000# snad, Pmp 1200 gal gell flush. SWI over night for gel to break.  
04/28/00 Open well to test tank. Flow well on various chokes.  
05/05/00 Pump 138 BO, 136 BW, 74 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator DATE 05-16-00

TYPE OR PRINT NAME DOROTHY HOUGHTON TELEPHONE NO. 915/682-3753

(This space for State Use)

APPROVED BY Jim W. Gamm TITLE SUPERVISOR, DISTRICT II DATE MAY 24 2000

CONDITIONS OF APPROVAL, IF ANY: