

Submit 2 copies to Appropriate District Office.

Form C-116
Revised 1/1/89

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

GAS-OIL RATIO TEST

Operator BTA OIL PRODUCERS		Pool Loving, East (Brushy Canyon)		County Eddy											
Address 104 SOUTH PECOS, MIDLAND, TX 79701		TYPE OF TEST - (X)		Completion ☐ Special ☒											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.		
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.	GAS M.C.F.
Pardue -D-, 8808 JV-P Filing retest for allowable purposes	2	D	11	23S	28E	05/05/00	P		142	24	136	41.00	138	74	536

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

DOROTHY HOUGHTON, Regulatory Administrator

Printed name and title

05/16/00

Date

915/682-3753

Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)