

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

EXPIRES AUGUST 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-66425

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Laguna Salado South Unit

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Laguna Salado

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T-23S, R-29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR

500 W. Illinois, Suite 500, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

2030' FNL and 1980' FWL, Sec. 22, T-23S, R-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

2961.2' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set casing string

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-4-90: Depth 3005'. RU and ran 69 jts 9-5/8" K-55 40# ST&C 8rd casing and set at 3005'. Cemented w/ 1600 sx PSL "C" w/ 15#/sk salt and 1/4#/sk celloseal at 12.8 ppg; followed by 200 sx Cl "C" w/ 2% CaCl<sub>2</sub> at 14.8 ppg. Plug down at 10:57 p.m. Circulated 206 sx good cement. WOC.

7-5-90: WOC 6 hrs. Cut off 9-5/8" casing. NU BOP. PU new BHA. Test blind rams to 1500 psi - okay. Test annular to 1000# - okay. Resume drilling operations.

RECEIVED

JUL 20 1990

O. C. D.  
ARTESIA, OFFICE

ACCEPTED FOR RECORD

Adm

JUL 17 1990

CARLSBAD, NEW MEXICO

RECEIVED

JUL 11

10 41 AM '90

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

*Harry McCullough*

TITLE Sr. Production Clerk

DATE July 10, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side