Submit 5 Corres
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Revised 1-1-89

APR - 5 19 See Instructions
APR - 5 19 See Instructions

RECEIVED Form C-104

O. C. D.

ARTESIA, OFFICE

DISTRICT II P.O. Drawer DD, Anema, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

perator		<u>Z LINZIN</u>	31 011	OIL	HAN UKIF	JRAL GAS	S				
Santa Fe Energy Operating Partners, L.P.							Well AP				
Santa re Energy Op	<u> </u>		3	0-015-264 	-015-26407						
	1220	W2 11	. 1	-							
550 W. Texas, Sui Reason(s) for Filing (Check proper box)	rre 1330	, Midi	and,	Texas		(Please explai	-)				
New Well	a	hange in Tr	ansnorter	of:	Ouler	(r rease explai	<i>n)</i>				
Recompletion	Oil		ry Gas								
Change in Operator	Catinghead C		ondensate	X							
change of operator give name											
•								 -		_	
I. DESCRIPTION OF WELL A Lease Name											
	To come a Collection of the Co					g Formation Kind of States			1	se No.	
Location					ande morrow				NM-66	425	
Unit Letter F	. 203	30 -		n. No	orth	198	0 .	. =	West		
	Feet From the				orth Line and 1980 Feet			From TheLine			
Section 22 Township	23S	P	ange	29E	, NM	PM,		Eddy		County	
m necientaron on me ···	CDCDC=	A= ==									
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		OF OIL	10			-44-					
	1 1		<u> </u>					copy of this form		u)	
Texaco Trading and Transportation Name of Authorized Transporter of Casinghead Gas or Dry Gas					P. O. Box 6196, Midland, Texas 79711 Address (Give address to which approved copy of this form is to be sent)						
Pinnacle Natural Gas				P. O. I	Box 1124	8, Midla	and. Texas	nd, Texas 79702			
If well produces oil or liquids,	Sec. Twp. Rge.			is gas actually connected? When							
give location of tanks.	+		23S		Yes		i_	2-1-9	91		
If this production is commingled with that i	from any other	r lease or po	ol, give o	Ommingli	ng order numb	ег:					
IV. COMPLETION DATA		lau w						·			
Designate Type of Completion	- (X)	Oil Well	Gai	Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Resv	
Date Spudded	Date Compi	Ready to !	Prod.	· · · · · · ·	Total Depth		<u> </u>	P.B.T.D.	 -	1	
<u> </u>		, 2				•			1.5.1.5.		
Elevauons (DF, RKB, RT, GR, etc.)	Name of Pro	xtuang For	mallog		Top Oil/Gas Pay			Tubing Depth			
Perforauous							Depth Casing Shoe				
		UDDIC	CACDY	2 4 3 775	CE) CE) III	10.5500		<u> </u>			
			TUBING SIZE		CEMENTI	CEMENTING RECORD DEPTH SET			SACKS CEMENT		
11000 0.20	CASING & TOBING SIZE			DEPTH SET			5,				
W. CECT DATE AND DECLE	020 500		B. B.								
V. TEST DATA AND REQUE OIL WELL Test must be after:											
OIL WELL (Test must be after) Date First New Oil Run To Tank	Date of Tes		of load ou	and must					r full 24 hou	73.)	
					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	ual Prod. During Test Oil - Bbls.				Water - Bbis.			Gas- MCF			
i	ł										
L											
GAS WELL				·					Gravity of Condensate		
GAS WELL Actual Prod. Test - MCF/D	Leagun of	Test		·	Bbis. Coade	нь MMCF		Gravity of Co	odeniik		
Actual Prod. Test - MCF/D			-(0)						odensale		
		Tess essure (Shu	·w)			ure (Shut-in)		Gravity of Co	oodes sais		
Actual Prod. Test - MCF/D Testing Method (puot, back pr.)	Tubing Pre	essure (Shu		CE					odensiis		
Actual Prod. Test - MCF/D Testing Method (puot, back pr.) VI. OPERATOR CERTIFIC	Tubing Pre	COMP	LIAN	CE	Casing Pres	ure (Shut-in)	NSERV			ON	
Actual Prod. Test - MCF/D Testing Method (puot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regr Division have been complied with an	Tubing Pre	COMP	LIAN	CE	Casing Pres	ure (Shut-in)	•	Choke Size	DIVISIO	ON	
Actual Prod. Test - MCF/D Testing Method (puot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regre	Tubing Pre	COMP	LIAN	CE	Casing Press	OIL CO		Choke Size		ON	
Actual Prod. Test - MCF/D Testing Method (puot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulations have been complied with and is true and complete to the best of my	Tubing Pre	COMP	LIAN	CE	Casing Press	ure (Shut-in)		Choke Size	DIVISIO	ON	
Actual Prod. Test - MCF/D Testing Method (puot, back pr.) VI. OPERATOR CERTIFIC I hereby cerufy that the rules and regr Division have been complied with and is true and complete to the best of my	Tubing Pre	COMP	LIAN	CE	Casing Press	OIL CO	ed	APR 8	DIVISIO 1991	ON	
Actual Prod. Test - MCF/D Testing Method (puot, back pr.) VI. OPERATOR CERTIFIC I hereby cerufy that the rules and regulations have been complied with any is true and complete to the best of my Signature	CATE OF rulations of the information of the informa	COMP Oil Conser rmation give	LIAN vation en above		Casing Press	OIL CO	ed	APR 8 AL SIGNED	DIVISIO 1991 BY	DN .	
Actual Prod. Test - MCF/D Testing Method (puot, back pr.) VI. OPERATOR CERTIFIC I hereby cerufy that the rules and regr Division have been complied with and is true and complete to the best of my	Tubing Pre CATE OF rulations of the id that the inform y knowledge and Sr. Pro	COMP Oil Conser ematon give and belief.	LIAN vauon en above on Cle		Casing Press Dat	OIL CO	ed	APR 8	DIVISIO 1991 BY	ON	
Actual Prod. Test - MCF/D Testing Method (puot, back pr.) VI. OPERATOR CERTIFIC I hereby cerufy that the rules and regulation have been complied with and is true and complete to the best of my Signature Terry McCullough,	Tubing Pre CATE OF rulations of the id that the inform y knowledge and Sr. Pro	COMP Oil Conser emation give and belief.	LIAN vauon en above on Cle	rk_	Casing Press	OIL CO	ed	APR 8 AL SIGNED	DIVISIO 1991 BY		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.