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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD
Artesia, NM 88210

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-66425

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P. ✓

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(F) 2030' FNL and 1980' FWL, Sec. 22, T-23S, R-29E

8. Well Name and No.

Laguna Salado South Unit

9. API Well No.

30-015-26407

10. Field and Pool, or Exploratory Area

Wildcat Atoka Gas

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is planned to plug back the existing Morrow perforations at 13,158-168' and 13,182-13,186' and recomplete the well in the Atoka Bank formation.

A CIBP will be set at ±13,100' w/ 50' of cement dumped on top w/ bailer. The Atoka Bank will be perforated from 12,248' to 12,252' and 12,258' to 12,268' w/ 2 SPF (30 holes).

If necessary, it is planned to acidize w/ 4000 gals 20% NEFe HCl. The well will be swab and/or flow tested. If commercial, a 72 hour BHP buildup will be run and the well 4 pt tested.

Anticipated start date for this work is May 15, 1994.

14. I hereby certify that the foregoing is true and correct

Signed

Joe G. Lara

Title

Sr. Production Clerk

Date

4/22/94

(This space for Federal or State office use)

(Orig. SGD.) JOE G. LARA

PETROLEUM ENGINEER

Approved by

Title

Date

5/10/94

Conditions of approval, if any: