

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

Oct 27 '94

C. C. D.  
ARTESIA, NM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-66425

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Laguna Salado South Unit

9. API Well No. #1  
30-015-26407

10. Field and Pool, or Exploratory Area  
Wildcat Atoka Gas

11. County or Parish, State  
Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(F), 2030' FNL and 1980' FWL, Sec. 22, T-23S, R-29E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/6/94: RU, kill well with 2% KCl water. ND tree and NU BOP.

7/7/94: Set CIBP at 13,046' and cap with 50' cement.

7/8/94: Swab tubing down to 10,800'. Perforate Atoka Bank 12,248' to 12,268' w/ 2 SPF - slight gas blow after firing gun.

7/9/94: Acidize Atoka Bank perms w/ 4000 gals 10% NEFe acid and 80 ball sealers. Swab.

7/12/94: Flow test.  
thru  
7/19/94

9/9/94: Run 4 pt test (Form C-122 attached).

RECEIVED  
OCT 17 9 22 AM '94  
CART AREA

Oct 28 1994

14. I hereby certify that the foregoing is true and correct

Signed

*Serry McCullough*

Sr. Production Clerk

Date 10-14-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: