District I

1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210
District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico ergy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

TUL or lot no. (F) 22 23S 29E Lot. Idn Feet from the 2030 North 1980 West Eddy "Bottom Hole Location UL or lot no. Section Township Range Lot. Idn Feet from the 1980 West Eddy "Bottom Hole Location UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 12 Lee Code 13 Producing Method Code Feet from the Feet from the 15 C-129 Permit Number Feet from the East/West line County 13 Producing Method Code Feet from the Feet from the 15 C-129 Effective Date Feet from the East/West line County 14 Gas Connection Date Feet from the North/South Line Feet from the East/West line County 15 C-129 Effective Date 17 C-129 Expiration Date Feet from the East/West line County 16 C-129 Effective Date 17 C-129 Expiration Date In County 17 C-129 Expiration Date In County 18 Transporter Name and Address 20 POD 21 O/G 22 POD ULSTR Location and Description 18 Transporter Name and Address 2245630 G (F), Sec. 22, T-23S, R-29E Laguna Salado South Unit #1 18 Teaco Trading & Transportation 2806861 O (F), Sec. 22, T-23S, R-29E Laguna Salado South Unit #1 18 Permacle Natural Gas Produced Water 24 POD ULSTR Location and Description	2040 South Pached									m		
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