

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE MANNER
FOUNDED INSTRUCTIONS OF THE
BUREAU

LEASE DENOMINATION AND SERIAL NO.
NM-70335

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER

RECEIVED

2. NAME OF OPERATOR

Phillips Petroleum Company

DEC - 4 1991

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

O. C. D.

ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit K, 1980 FWL, 1980 FSL
22 mi. East of Carlsbad, NM

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Livingston Ridge

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND
SUBST OR AREA

Sec. 1, T-22-S, R-30-E

14. PERMIT NO.

30-015-26408

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

3316

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(If any)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, set surf. int. & Prod.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

*Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
casing & cement."

10-14-91 Spud 13-3/8" hole.
10-15-91 Run 11 jts 13-3/8 H-40 St&C csg Set @ 470'. Cement w/ 800 sx Class "C" 2%
Cacl 14.8 ppg, Circ. 200 sx cmt to surf. WOC 20.5 hrs. tst csg to 600 psi
10-21-91 Ran 89 jts 8-5/8" 24# J-55 ST&C csg set 3700. Cement w/ 1860 sx Class "C"
65/35 Poz 6% Gel 15# sx salt & 200 sx Class "C" 20# sx Salt. 15.2 ppg.
Circ. 235 sx cement to pit. WOC 30 hrs, tst csg to 1000 psi. OK
10-30-91 Logs - DIL MSFL - GR-CAL - CNL - LDT - GR - CAL
10-31-91 Run 181 jts 5-1/2" 15.50 K-55 ST&C Set @ 7635 PBTD 7587 DV tool @ 6013.
Cement w/ 400 sks Class "C" Neat 14.8 ppg 1.32 yield 6.3 gal. Circ 90 sks
cement. 2nd stage w/ 200 sks Class "C" 20 % 12 ppg 2.69 yield 15.5 gal/sx
& 500 sks Class "C" neat 14.8 ppg 1.32 yield 6.3 gal/sk. Rig released
pending completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Supervisor, Reg/Proration

DATE 11-21-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side