

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0115  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

MAR 12 1992

O. C. D.  
WISLA OFFICE

NM-70335

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT ASSIGNMENT NAME

8. FARM OR LEASE NAME

Livingston Ridge Fed

9. WELL NO.

#6

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., N., OR BLK. AND  
SURVEY OR AREA

Sec. 1, 22-S, 30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. PERMIT NO

30-015-26408

15. ELEVATIONS (Show whether OF, BT, GR, etc.)

3332' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Notice of First Production

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. OPER. RIDE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 11-11-91 Tagged cement at 5924' and drilled cement to 6017'. Pulled tubing to 7550', POOH with workstring bit and collars.
- 11-12-91 Perforate 5-1/2" casing with 4" casing gun, 1 JSPF. 7396'-7402'-7408'-4714'-7480'-7484'-7488'-7492'-7496'-7500'-7504'-7508'-7512'-7516'-7520'-7524'-7528'-7532'-7536'.
- 11-13-91 GIH with 5-1/2" packer on 2-3/8" workstring. Set packer at 7350'. Acidized the Delaware perforations 7396--7536' down 2-3/8" tubing with 2000 gallons of 7-1/2% NeFe HCL.
- 11-14-91 Swabbed
- 11-16-91 Unseated packer and POOH.
- 11-18-91 Frac Perforations 7396'-7536', with 30,000 gals. 35 lbs x link gel & 16,000 gals 35 lbs gel with 85,000# 20/40 sand, & 27,500 lbs 16/30 sand.
- 11-20-91 GIH with SLM to tac, sand fill at 7259'.
- 11-22-91 Circulate sand from wellbore. Tag fill at 7484, clean out to 7585. COOH with workstring. GIH with 5.5 RTTS packer and workstring 2-3/8'. Set packer at 7350'.

(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE Supervisor Reg/Proration

DATE 2-27-91

(915) 368-1488

APPROVED BY

8-1992

TITLE

DATE

CONDITIONS OF APPROVAL

\*See Instructions on Reverse Side

12-05-91 Release packer and pooh laying 2-3/8" on Rack. Change pipe rams on BOP from 2-3/8" to 2-7/8" tubing. GIH with 2-7/8" production string & Set at 7358'.

12-06-91 Ran rod string into well. Well producing into test tanks.

12-18-91 First Production, 75 BOPD, 215 BWPD.