

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

Oil Cons.  
M. DIV-DIST 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
NM 70335

If Indian, Allottee or Tribe Name

If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

4001 Penbrook Street, Odessa, TX 79762

3b. PhoneNo. (include area code)

(915) 368-1488

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT K, 1980' FWL & 1980' FSL OF SEC. 1  
T-22-S, R-30-E

8. Well Name and No.

LIVINGSTON RIDGE 6

FED

9. API Well No.

30-015-26408

10. Field and Pool, or Exploratory Area

CABIN LAKE (DELAWARE)

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

03/09/01 RAN MECHANICAL INTEGRITY TEST (CHART ATTACHED) START 545 FINISH 510 (PASSED) CIBP SET @ 7350'  
CONTACTED OCD OFFICE OUT OF ARTESIA SPOKE WITH MIKE STUBBLEFIELD, RAN CHART WITHOUT OCD  
REPRESENTATIVE ON LOCATION. WELL TO REMAIN IN TA STATUS.

PLAN TO ADD ADDITIONAL PERFS IN THE DELAWARE FORMATION IN ORDER TO REACTIVATE WELL. PROCEDURE TO FOLLOW.

ACCEPTED FOR RECORD

APR 9 2002

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

L.M. SANDERS

Title

SUPERVISOR, REGULATION/PRORATION.

Date 8-06-01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

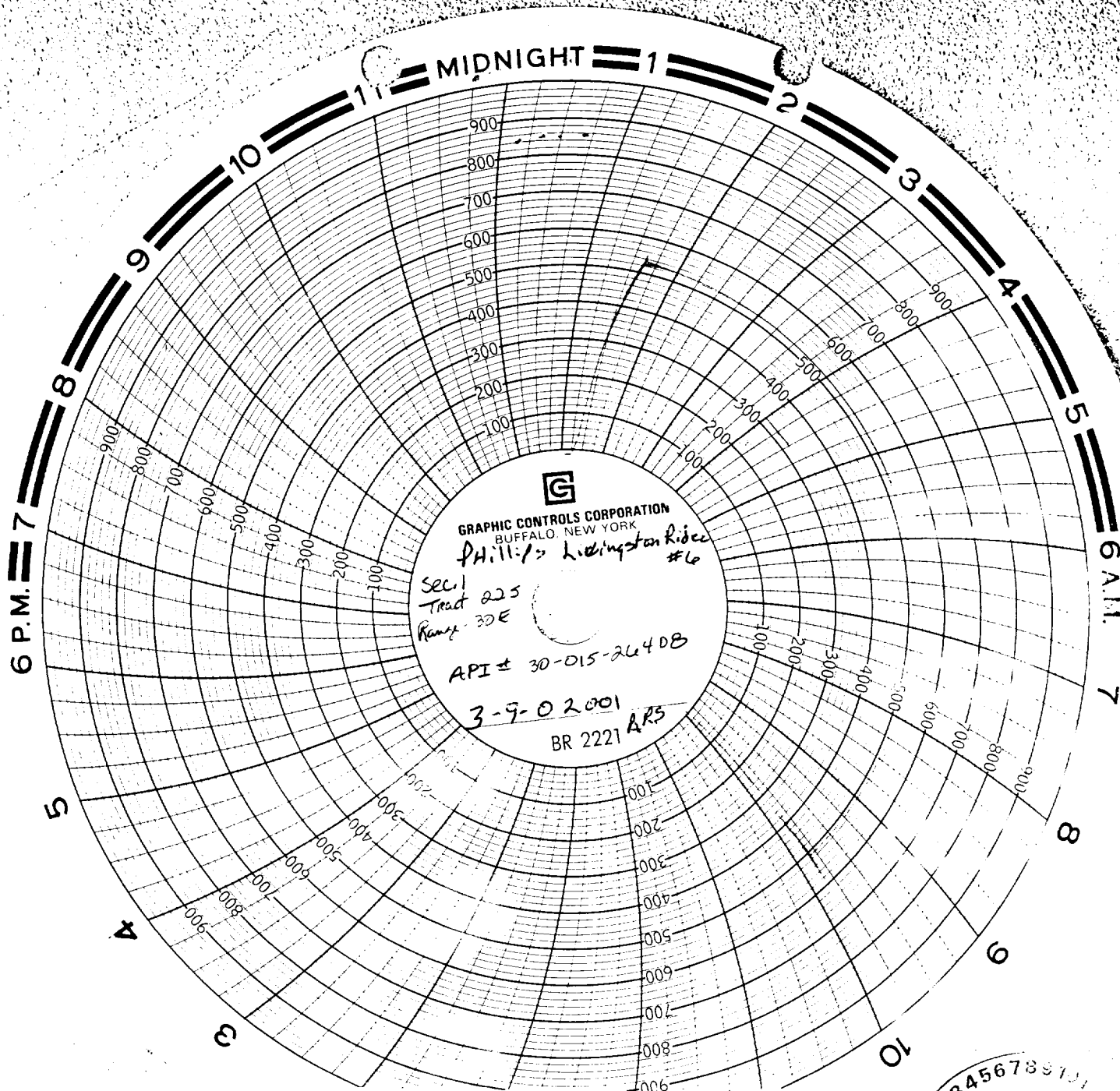
Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Livingston T. 4. 12. 1961  
MIT  
Start 10:00  
Finish 11:00

- 0 - 150
- 0 - T26
- 0 - 3000 ft. level

T/A well  
30 min. Test

Used kill truck to test  
Did not use pulling unit

Started out with suit of 1000 lb. weight  
w/ mike & 1000 lb. weight w/out OCH  
representative of location.  
Prime the pump

CIBY- set @ 7350