

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

AUG 21 '90

WELL API NO.
30-015-26411

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ ARTESIA OFFICE

7. Lease Name or Unit Agreement Name

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

Pardue Farms

2. Name of Operator
Oryx Energy Company

8. Well No.

1

3. Address of Operator
P. O. Box 1861, Midland, Texas 79702

9. Pool name or Wildcat
Loving, East-Delaware

4. Well Location
Unit Letter P: 780 Feet From The South Line and 660 Feet From The East Line
Section 10 Township 23-S Range 28-E NMPM Eddy County

10. Date Spudded 7-25-90 11. Date T.D. Reached 8-3-90 12. Date Compl. (Ready to Prod.) 8-5-90 13. Elevations (DF & RKB, RT, GR, etc.) 2976' GR 14. Elev. Casinghead

15. Total Depth 6200' 16. Plug Back T.D. 6180' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 6052' - 6128' Brushy Canyon 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR-CCL DLI-MI-GR, CNI-EDC-PC, DIELECTRIC TOOL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 & 32#	503'	12 1/4"	400 sxs "C"	50 sxs
5 1/2"	15.5"	6200'	7 7/8"	1795 sxs "H"	45 sxs

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	6004'
						6004'

26. Perforation record (interval, size, and number) 6052-6128, 1 JSPF, 61 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6052-6128	Acddz w/3000 gals 15% NEFEHCL.
		Frac'd w/20,800 qts RXL-4 gelled wtr.

28. PRODUCTION							
Date First Production 8-18-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 8-19-90	Hours Tested 24	Choke Size 12/64"	Prod'n For Test Period	Oil - Bbl. 205	Gas - MCF 200	Water - Bbl. 0	Gas - Oil Ratio 976/1
Flow Tubing Press. 1500	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 41°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared, sweet gas, waiting on gas contract Test Witnessed By

30. List Attachments C-103, C-104, P-4, Inclination, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Maria L. Perez Printed Name Maria L. Perez Title Proration Analyst Date 8-20-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 2572	T. Todilto	T.
T. Drinkard	T. Bone Springs 6130	T. Entrada	T.
T. Abo	T. Bell Canyon 2572	T. Wingate	T.
T. Wolfcamp	T. Cherry Canyon 3564	T. Chinle	T.
T. Penn	T. Brushy Canyon 4813	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6013 to 6130 No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2572	6130	3558'	Sands & Shales
6130	TD	70'	Limestone & Shale