

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

AUG - 4 1993

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator ORYX ENERGY COMPANY ✓	Well API No. 30-015-26411
Address P. O. BOX 2880, DALLAS, TEXAS 75221-2880	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) New Well <input type="checkbox"/> Change in Transporter of: TEST UPDATE FOR INCREASED ALLOWABLE Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> POOL ALLOWABLE INCREASE ALREADY ISSUED Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator ORYX ENERGY COMPANY, P.O. BOX 2880, DALLAS, TX 75221-2880	

II. DESCRIPTION OF WELL AND LEASE

Lease Name PARDUE FARMS	Well No. 1	Pool Name, Including Formation EAST LOVING - DELAWARE	Kind of Lease State, Federal or Fee FEE	Lease No. FEE
Location Unit Letter P : 780 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 10 Township 23S Range 28E, NMPM, EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> PRIDE PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 2436 ABILENE, TX 79604					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> TRANSWESTERN	Address (Give address to which approved copy of this form is to be sent) BOX 1188, HOUSTON, TX 77251					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 10	Twp. 23S	Rge. 28E	Is gas actually connected? YES	When? 9-21-90

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded 7-25-90	Date Compl. Ready to Prod. 8-05-90		Total Depth 6200'		P.B.T.D. 6180'			
Elevations (DF, RKB, RT, GR, etc.) 2976' GR	Name of Producing Formation BRUSHY CANYON-DELAWARE		Top Oil/Gas Pay 6052'		Tubing Depth 2778@ 6004'			
Perforations 6052'-6128'					Depth Casing Shoe 6200'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 503'		SACKS CEMENT 400 SXS C TO SURF			
7 7/8"	5 1/2"		6200'		1795 SXS TO SURF			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 8-18-90	Date of Test 7-28-93	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24 HRS.	Tubing Pressure	Casing Pressure	Choke Size 13/64
Actual Prod. During Test	Oil - Bbls. 68	Water - Bbls. 1	Gas - MCF 644

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Peggy Snyder
Printed Name PEGGY SNYDER PRORA. ANALYST
Title
214-715-3233
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 11 1993

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.