## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 S. 1st Street, Artesia, NM 88210-2834

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## State of New Mexico , Minerals & Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Form C-104/SF Revised February 10, 1994 Instructions on back & T Submit to Appropriate District Office 5 Copies

X AMENDED REPORT

## PO Box 2088, Santa Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

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30-015-264: 7 Property Code	LOVING, BRUSHING CANYON EAST  8 Property Name							40350 9 Well Number			
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	e Location								· ·		
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or lot no. Section	Township	Range	Lot. Idn	Feet fi	om the	North/Sou	th Line	Feet from the	East/V	Vest line	County
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I. Oil and Gas											
Transporter 19 Transporter Name OGRID and Address					20 POD 21 O/G			22 POD ULSTR Location and Description			
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