OIL CONSERVATION DIVISION

DRAMER DD

ARTESIA NM

DISTRICT OFFICE II

July thru December 1091 NO. 2136 N/2

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

12-26-91

DATE _____

ALLAWAELE ASSIGNENT - NEW OIL

Effective December 1, 1991 an allowable for a marginal (M) well is hereby assigned to Phillips Pet. Co., Livingston Ridge Federal #4-D-1-22-30 in the Cabin Lake Delaware Pool.

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MM/mm

Phillips Pe	et. Co.
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PP LIPN

OIL CONSERVATION DIVISION

mil Williams

DISTRICT SUPERVISOR

DISTRIBUTION: WHITE-OPERATOR, GREEN-TRANSPORTER, CANARY-OCC SANTA FE, PINK-OFFICE COPY, GOLDENROD-EXTRA COPY

Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

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-Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DECULERT FOR A

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		•••••					Well A	PI No.				
PHILLIPS PETROL	EUM COMP	UM COMPANY 3							0-015-26429			
Address		.	·	70700								
4001 Penbrook S Reason(s) for Filing (Check proper box)	t., Udes	ssa, I	exas	5 /9/62		r (Please expla						
New Well		Change in	Transr	porter of:		A (1 16006 CAPA	201)					
Recompletion	Oil			RECEIVE	D							
Change in Operator	Casinghead	_	-	ensate	•							
f change of operator give name				JECIO	1991							
and address of previous operator				·····		<u></u>						
II. DESCRIPTION OF WELL	AND LEA	SE		O. C. (.			
Lesse Name Livingston Ridge				lang Trimation ake (Delaware)			of Lease Federal or Fee	Lease No. NM 70335				
	Teu						,		1			
Location D	43	30		No	rth	86			West			
Unit Letter	:		Feet	From The		and	Fe	et From The		Line		
Section 1 Townsh	22-S	S	Rang	<mark>,</mark> 30-Е	. N	MPM.	Eddy			County		
Jacqua 10.00	ч к			<u>, ,</u>								
III. DESIGNATION OF TRAI	NSPORTE			ND NATU	RAL GAS					·		
Name of Authorized Transporter of Oil		or Conden	sate					copy of this form dessa, TX				
Phillips Petroleum		r X %	- D		1							
Name of Authorized Transporter of Casis El Paso Natural Gas	CO.		or Dr	y Gas 🔛	P.O.	Box 149	2, El Pi	copy of this form is to be sent) aso, TX 79999				
If well produces oil or liquids,		Sec.	Twp.	Roe	Is gas actually		When					
give location of tanks.	F	1	225	• •	-	es	1	10/4/91				
f this production is commingled with that	t from any othe	er lease or	A		ing order numl	ber:	^					
IV. COMPLETION DATA	-				-							
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v		
Designate Type of Completion		<u> </u>			X	1	1	ll_				
Date Spudded	Date Comp				Total Depth			P.B.T.D.				
4/15/91		/13/91			7675			7675'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth					
3300.4' GL; 3312.4' KB Delaware					5890'			Depth Casing Shoe				
5890'-7558'								7675				
5890 - 7558		TIRING	CAS	INC AND	CEMENT	NG RECOR	20	1 /0/5				
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT				
<u>17-1/2"</u>	UAS	the second s			482'			800 sk C				
		<u>13-3/8"</u> 8-5/8"			3700'			1700 sk C				
<u>12-1/4"</u> 7-7/8"	_	<u> </u>			7675'			700 sk C & 600 C Neat				
/-//0		2-7/			7226'							
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLI	E			<u> </u>					
OIL WELL (Test must be after	recovery of to	tal volume	of load	d oil and must	be equal to or	exceed top all	lowable for th	is depth or be for	full 24 ho	urs.)		
Date First New Oil Run To Tank	Date of Ter				Producing M	ethod (Flow, p	nomp, gas lift,	eic.)	Por	+ID-2		
7/13/91	11/3	0/91	_		Pumpi	ng			12	-27-91		
Length of Test	Tubing Pre	Tubing Pressure			Casing Press	ure		Choke Size	com	ot BK		
24 hrs.												
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF						
	44			20	8		32					
GAS WELL												
Actual Prod. Test - MCF/D	Length of	Length of Test				sate/MMCF		Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Press	ure (Shut-in)		Choke Size					
VI. OPERATOR CERTIFIC								ATION D				
I hereby certify that the rules and reg	ulations of the	Oil Conse	rvation	l I								
Division have been complied with an	vision have been complied with and that the information given above rue and complete to the best of my knowledge and belief.				DEC 2 6 1991							
is the and complete to the best of my	, mowiedze w				Date	e Approve	ed	N •				
Am V-	. D	1										
Signatura	nau	Regul	lati	on &	By_	0	RIGINAL	SIGNED BY				
Signature L. M. Sanders, Supervisor, Proration				MIKE WILLIAMS								
Printed Name Title				TitleSUPERVISOR, DISTRICT IS								
12/6/91	(9				The state of the second s							
Date		Tel	lephone	: NO.		··	· ·					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Revised 1-1-89 See Instructions at Bottom of Page