Livingston Ridge Well No. 2 Drilling Program

SECTION IV PRODUCTION HOLE: (Continued)

G. Casing: 5-1/2", 15.5 1b/ft, J-55, ST&C

PPCo. Allowables: Burst, psi 4510 Collapse, psi 3810 Tension, K lbs 131

Make-up Torque, ft-lbs: Optimum 2170 Minimum 1630 Maximum 2710

H. Cement: Set stage tool at approximately 6000'. Circulate to desired TOC based on caliper + 20% for the 1<sup>st</sup> stage and caliper + 30% for the 2<sup>nd</sup> stage. Run temperature survey to determine TOC.

1<sup>st</sup> Stage:

Preflush: Pump 50 bbls fresh water containing 5 ppb of Desco.

Cement: Class "C" Neat. Desired TOC = 6000'.

Slurry Weight:	14.8 ppg_
Slurry Yield:	14.8 ppg 1.32 ft <sup>3</sup> /sx
Water Required:	6.3 gal/sx

2<sup>nd</sup> Stage: WOC 6 hrs between stages.

Preflush: Pump 50 bbls fresh water containing 5 ppb of Desco.

Lead: Class "C" + 20% Diacel "D". Desired TOC = 3000'.

	Slurry Weight: Slurry Yield: Water Required:	12.0 ppg 2.69 ft <sup>3</sup> /sx 15.5 gal/sx
Tail:	Class "C" Neat.	Desired TOC = 4500'

Slurry Weight:	14.8 ppg_
Slurry Yield:	14.8 ppg 1.32 ft <sup>3</sup> /sx
Water Required:	6.3 gal/sx

## I. Notes:

- 1. Sandblast the bottom 1500 feet of casing.
- 2. Install one centralizer every other joint from TD to 6000'. Install reciprocating scratchers between each major zone of interest.
- 3. Run short joint per logging engineer recommendation.
- 4. Reciprocate casing 20'+ while cementing.
- 5. Displace plug with fresh water.
- J. Wellhead: Install 11" 3000 psi btm x 7 1/16" 3000 psi top tubing head spool.