

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY ✓

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Surface: Unit L, 1200' FWL & 2240' FSL

BHL: Unit L, 660' FWL & 1980' FSL

14. PERMIT NO.

30-015-23634

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3307.6' GL; 3318.6' KB

5. LEASE DESIGNATION AND SERIAL NO.

NM 70335

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Livingston Ridge Fed

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 1, T-22-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☒  
☒  
☐

PULL OR ALTER CASING

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☐  
☐  
☐

FRACTURE TREAT

☒

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

☒

ABANDON\*

REPAIR WELL

☐

CHANGE PLANE

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THE FOLLOWING WORK WILL BE PERFORMED AFTER THE POTENTIAL TEST HAS BEEN RUN AND COMPLETION FORMS FILED WITH BLM.

Perforate 5-1/2" casing w/4" casing gun, 2 JSPF 7352'-7374', 45 shots.

Treat perforations 7352'-7374' w/550 gal. 7-1/2% NeFe HCL.

Fracture treat perforations 7352'-7374' w/17,000 gal. polyemulsion w/60,000# 20/40 mesh sand.

Perforate 5-1/2" casing w/4" gun, 2 JSPF, 13 shots 7196'-7202'.

Treat perforations 7196'-7202' w/250 gal. 7-1/2% NeFe HCL acid.

Fracture treat perforations 7196'-7202' w/9000 gal. polyemulsion w/20,000# 20/40 mesh sand.

Perforate 5-1/2" casing w/4" casing gun, 2 JSPF 6610'-6630', 41 shots.

Acidized perforations 6610'-6630' w/500 gal. 7-1/2% NeFe HCL acid.

Fracture treat perforations 6610'-6630' w/34,000 gal. polyemulsion carrying 108,000# 20/40 mesh sand and 32000# resin-coated 16/30 mesh sand.

Return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE

Supervisor,  
Regulation & Proration

DATE

4/9/91

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

1991

SJS

CARLSBAD, NEW MEXICO

\*See Instructions on Reverse Side