

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NW OIL COND. SUBMISSION

SUBMIT IN DUPLICATE

Drawn by NM 88210 (See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR
4001 Penbrook St., Odessa, TX. 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit L, 1200' FWL & 2240' FSL
At top prod. interval reported below Unit L, 660' FWL & 1980' FSL
At total depth Unit L, 660' FWL & 1980' FSL

14. PERMIT NO. 30-015-26436
DATE ISSUED 8/2/90

12. COUNTY OR PARISH Eddy
13. STATE NM

15. DATE SPUDDED 12/11/90
16. DATE T.D. REACHED 1/11/91
17. DATE COMPL. (Ready to prod.) 3/11/91
18. ELEVATIONS (OF, RKB, RT, OR, ETC.)* 3307.6' GR; 3318.6' KB
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7760'
21. PLUG, BACK T.D., MD & TVD 7755'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY 0-TD
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7448'-7464'; 7494'-7580' Delaware
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL-MG-GR-Cal; SDL-DSN-GR-Cal
27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	479'	17-1/2"	800 sk C	--
8-5/8"	24#	3705'	12-1/4"	1600 sk C	--
5-1/2"	15.5#	7755'	7-7/8"	1800 sk C & Neat	--

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7578'	

29. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7494'-7580' 2 JSPF - 45 shots total		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7448'-7464' 2 JSPE - 173 shots total		7448'-7580'	2000 gal. 7-1/2% NeFe HCL
		7448'-7580'	44000 gal. Polyemulsion w/ 20/40 & 16/30 mesh sand
		7448'-7580'	10000 gal. 7-1/2% NeFe HCL

33. PRODUCTION							
DATE FIRST PRODUCTION 3/11/91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping 1-1/2"				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 4/26/91	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 114	GAS—MCF. 102	WATER—BBL. 200	GAS-OIL RATIO 895/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	WATER—BBL.	OIL GRAVITY-API (CORR.) 41.5		

34. DISPOSITION OF GAS (Hold, used for fuel, vented, etc.) Sold
TEST WITNESSED BY Lendell-Hawkins

35. LIST OF ATTACHMENTS
Logs previously submitted

36. I hereby certify that the foregoing and attached information is a true and correct copy as determined from all available records

SIGNED [Signature] TITLE Regulation & Proration DATE 7/3/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	279'	5963'
				Salado	620'	7613'
				Bell Canyon	3854'	
				Cherry Canyon	4590'	
				Brush Canyon	5994'	
				Bone Springs	7722'	

(See legend on back of this report for symbols and abbreviations)