

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 70335	
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, TX 79762		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit L, 1200' FWL and 2240' FSL		8. FARM OR LEASE NAME Livingston Ridge Fed	
14. PERMIT NO. API No. 30-015-26436		9. WELL NO. 2	
15. ELEVATIONS (Show whether SF, RT, OR, etc.) 3308' GL		10. FIELD AND POOL, OR WILDCAT Cabin Lake (Delaware)	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T-22-S, R-30-E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Add Perfs, Acidz, & Frac Treat

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI&RU DDU. Pull rods and pump. NU BOP.
2. COOH with Prod. tubing.
3. Set RBP at $\pm 5950'$ and test to 1000 psi. Dump 2 sx sand.
4. Perf. 5-1/2" casing with 4" casing gun, 1 JSPF, at the following depths:
5840'; 5842'; 5844'; 5846'; 5848'; 5850'; 5852'; 5854'; 5856'; 5858'; 5860';
5862'; 5864'; 5866'; 5868'; 5870'; 5872'; 5874'; 5876'; 5878'; 5880'; 5882';
5884'; 5886'. Total = 24 shots.
5. Treat Perfs. 5840-5886' with 2300 gals 7-1/2% NeFe HCl acid. Swab.
6. Fracture treat the Delaware perfs. 5840-5886'.
Frac Fluid: 12,000 gals 35-lb linear gel (3% diesel) prepad, 33,000 gals.
borate x-linked 35-lb gel (3% diesel) pad and 4,200 gals 35-lb. linear gel
(3% diesel) carrying 35,125 lbs. 16/30 mesh Ottawa Sand.
7. Retrieve RBP at $\pm 5950'$ and COOH.
8. GIH w/2-7/8" prod. tubing. Set end of sand screen joint at $\pm 5780'$, SN at
 $\pm 5750'$ and tubing anchor at $\pm 5690'$.
9. GIH w/pump and rod string.
10. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE

Supv., Regulatory Affairs

DATE

3-8-93

915/368-1488

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD.) DAVID E. GLASS

TITLE

PETROLEUM ENGINEER

DATE

3-9-93

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side