

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONS COMMISSION
DRAWN DD
MORRISON NM 88210

Approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-70335	
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, Texas 79762		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit L, 1200' FWL & 2240' FSL		8. FARM OR LEASE NAME Livingston Ridge Fed	
14. PERMIT NO. API No. 30-015-26436		9. WELL NO. 2	
15. ELEVATIONS (Show whether SP, RT, OR, etc.) 3308' GL		10. FIELD AND POOL, OR WILDCAT Cabin Lake (Delaware)	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T-22-S, R-30-E	
		12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other) Added Pers, Acdz'd & Frac'd	☒
(Other)	☐	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-05-93 - Unseated pump and pulled rods and sucker rod pump. Installed BOP. Unseated tubing anchor and pulled 2-7/8" prod. tbgs. Set RBP @5950'. Pull tubing to 5900' and set packer.
- 4-06-93 - Tested RBP to 1,000#. Test O.K. Unseat pkr. Dump 2 sx of sand on RBP. Perf. 5840'-5886' w/4-inch casing guns. Total of 24 shots.
- 4-07-93 - Treated perms. 5840'-5886' w/2300 gals 7-1/2% NeFe HCL acid.
- 4-08-93 - Swabbed.
- 4-12-93 - Frac Delaware perms. 5840'-5886' w/12,000 gals. of 35-lb. linear gel (3% diesel) prepad, 33,000 gals. borate x-linked 35-lb. gel (3% diesel) pad and 4,200 gals. 35-lb. linear gel carrying 35,125 lbs. of 16/30 mesh Ottawa Sand and flushed to 5750' w/35-lb. linear gel.
- 4-13-93 - Swab.
- 4-14-93 - Swabbed.
- 4-15-93 - PU 2-7/8" sand screen jt. with 8' perforated interval on 2-7/8" tubing and WIH. Set end of sand screen joint at 5782', seating nipple at 5750' and tubing anchor at 5687'.
- 4-16-93 - ND BOP. Install wellhead. Run sucker rod pump and sucker rods.
- 4-22-93 - Unseated pump and POH. Changed pump. Place well back on test.
- 5-26-93 - 24-Hour Test: 49 BO; 275 BW; Gas 20 Mcf; GOR-.4081/1.

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Sanders TITLE Supv. Regulatory Affairs DATE 08-31-93
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side