Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION											
I. TO TRANSPORT OIL AND NATURAL GAS											
Phillips Petroleum Company						Well API No. 30-015-26437					
Address 4001 Penbrook Street, Odessa, TX 79762											
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate											
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE										·	
Lease Name Livingston Ridge	Fed	Well No. Pool Name, Including Formati 3 Cabin Lake (1)			•	laware)		of Lease Federal gayFoo _X		Lease No. NM70335	
Location E 1/50 For Worth 1/50 For W									Line		
Section 1 Township	225	5	Range	30E	, N	MPM,	Edd	ly		County	
III. DÉSIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil Scurlock Permian Co	Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casinghead Gas or Dry Gas					P.O. Box 4648, Houston, TX 77210 Address (Give address to which approved copy of this form is to be sent)						
Llano, Inc. If well produces oil or liquids,	Unit Sec. Twp. Rge.			921 W.	Sanger	<u>, Hobb</u>	s, NM 88240				
give location of tanks.	F	1 1	22S	1 30E	Is gas actually connected? When? Yes 4-12-91						
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA											
Designate Type of Completion ·	~	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded		ol. Ready to	Prod.		Total Depth	<u> </u>		P.B.T.D.		1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Function					Top Oil/Gas	Pay		Tubing Depth			
Perforations					<u> </u>			Depth Casing	Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE CASING & TUBING SIZE						DEPTH SET		SA	SACKS CEMENT		
							-				
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)											
						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Press	ıre		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL					l			<u>.L</u>			
Actual Prod. Test - MCF/D	Prod. Test - MCF/D Length of Test					sate/MMCF		Gravity of Cor	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION DEC 2 2 1993						
KROherle					Date Approved						
Signature K. R. Oberle, Coordinator Operations Printed Name December 2, 1993 (915) 368-1675					BySUPERVISOR. DISTRICT II						
Date Telephone No.						·					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.