

Submit to Appropriate
District Office
State Lease - 5 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

451
BLM
Bj/m

JAN 31 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WELL NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

KIDD

8. Well No.

1

9. Pool name or Wildcat

East Loving Delaware

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER

2. Name of Operator

R. C. Bennett Company

3. Address of Operator

P. O. Box 264, Midland, Texas 79702

4. Well Location

Unit Letter G : 1650 Feet From The North Line and 1650 Feet From The East Line

Section

15

Township

23S

Range

28E

NMPM

Eddy

County

10. Date Spudded

12-20-90

11. Date T.D. Reached

12-29-90

12. Date Compl. (Ready to Prod.)

1-10-91

13. Elevations (DF & RKB, RT, GR, etc.)

2989GR, 3004KB

14. Elev. Casinghead

2989 GR

15. Total Depth

6400

16. Plug Back T.D.

6359

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6056' to 6112' Delaware

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

Dual Laterolog, Compensated Neutron Density

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	525	12 1/4"	525 sx	None
5 1/2"	17 & 15.5#	6400	7 7/8"	1175 sx	None

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	5968	5973

26. Perforation record (interval, size, and number)

6056 to 6112

20 hole total

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

6056 to 6112

2200 gals 7 1/2% Acid

25000 gals Gelled Water

W/ 56000# sand

28.

PRODUCTION

Date First Production 1-10-91		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow					Well Status (Prod. or Shut-in) Prod	
Date of Test 1-15-91	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl. 350	Gas - MCF 311	Water - Bbl. 10	Gas - Oil Ratio 888:1	
Flow Tubing Press. 465 PSI	Casing Pressure Packer	Calculated 24- Hour Rate	Oil - Bbl. 350	Gas - MCF 311	Water - Bbl. 10	Oil Gravity - API - (Corr.) 38		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Committed to Transwestern--Not connected yet

Test Witnessed By

K. Norvell-ProTesters

30. List Attachments

Logs already sent

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

[Signature]

Printed Name

D. E. Nix

Title Agent

Date 1-29-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____

T. Salt _____ 488

B. Salt _____ 2400

T. Yates _____

T. 7 Rivers _____

T. Queen _____

T. Grayburg _____

T. San Andres _____

T. Glorieta _____

T. Paddock _____

T. Blinebry _____

T. Tubb _____

T. Drinkard _____

T. Abo _____

T. Wolfcamp _____

T. Penn _____

T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand 2566
T. Bone Springs 6132
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6030 to 6112
No. 2, from to

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2400	2400	Salt & Anhydrite				
2400	6030	3630	Sand & Shale				
6030	6132	102	Sand				
6132	6400	268	Lime & Sand				