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State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

| BIRD CREEK RESOURCES, INC. Carthel Federal 1 is Letter J Section Township 23 South Range 29 East County J Section 5 Township 23 South 29 East NMPM Eddy Lual Footage Location of Well: 2310 feet from the South 1650 feet from the East line Luad level Elev. Producing Formation Pool HULDOAT Dedicated Acreage: 40 | | | Lange | | | Wei No. |
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