

Santa Fe	
File	
BLM	
Land Office	
Box of M	
Operator	

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT 11 '90

WELL API NO. 30-015-26447
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CHAVES
8. Well No. 1
9. Pool name or Wildcat East Loving Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Bird Creek Resources Inc. ✓
3. Address of Operator 810 S. Cincinnati, Suite 110, Tulsa, OK 74119
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>23S</u> Range <u>28E</u> NMPM <u>Eddy</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3008' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-5-90 Drill 7 7/8 hole to TD 6211: Circulate 3 hrs. for logs. POH.

10-6-90 Ran atlas GR-DLL-MSFL-CAL & GR-CNL-ZDL. TIH w/ bit & circ 2 hrs. TOH laying down DP & DC.

10-2-90 Ran 5 1/2" 15.5# J-55 LTC csq to 6210' w/DV tool set at 3293'. CMT 1st stage w/530sx 50-50 Poz H, 0.4% CF-2, 0.3% TF-4, 5#/sx NaCl. Tail-in w/150sx class C, 0.3% CF-14, 0.2% TF-4, 5#/sx NaCl. Pumped plug. Opened DV Tool. Circ 65 sx to pit. CMT 2nd stage w/ 845 sx Lite, 15#/sx NaCl, Tail-in w/100sx class C, 2% CaCl 2, 5#/sx NaCl. Bump plug @ 7:30 pm 10-6-90. ND BOP, setslips & cut csq. WO completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill M. Burks TITLE Agent DATE 10-8-90
TYPE OR PRINT NAME Bill M. Burks 918-582-3855 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE NOV 6 1990

CONDITIONS OF APPROVAL, IF ANY: