

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-183
Revised 1-1-57

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OCT 31 '90

WELL API NO.

30-015-26447

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Chaves

8. Well No.

1

9. Pool name or Wildcat

East Loving Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ ARTESIA, OFFICE

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DRY REWORK ☐ OTHER ☐

2. Name of Operator

Bird Creek Resources, Inc.

3. Address of Operator

810 S. Cincinnati, Suite 110, Tulsa, Ok. 74119

4. Well Location

Unit Letter B: 660 Feet From The North Line and 1980 Feet From The East Line

Section 15

Township 23S

Range 28E

NMFM

Eddy

County

10. Date Spudded

9-27-90

11. Date T.D. Reached

10-5-90

12. Date Compl. (Ready to Prod.)

10-22-90

13. Elevations (D.F. & R.F.B., RT, GR, etc.)

3008' KB

14. Elev. Casinghead

2989'

15. Total Depth

6211'

16. Plug Back T.D.

6179'

17. If Multiple Cough How Many Zones?

18. Interval Drilled By

Rotary Tools
Grace

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Delaware 6032-6102'

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

GR-DLL-MSFL-Cal & GR-CNL-ZDL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8 5/8"	24	518'	12 1/4"	310 sx Class C	circ to surf
5 1/2"	15.5	6210'	7 7/8"	2 stg.-530 sx 50-50 Poz	
				H + 150 sx Cl C - 845	
				sx Lite + 100 sx Cl C	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5990'	No

26. Perforation record (interval, size, and number)

6058-6101' (1 SPF - 24 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6058-6101'

A/750 gal 15% HCL

F/10,000 gal gel wtr &

10,000# Sn

PRODUCTION

28. Date First Production

10-18-90

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
10-20-90	4	32/64"		40	50	12	1250
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
350	510		240	300	48	42.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

Test Witnessed By

KEITH NORVELL

30. List Attachments

ELECTRIC LOGS AND DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Bill M. Burks

Printed Name

Bill M. Burks

Title

Agent

Date

10-22-90