Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico energy, Minerals and Natural Resources Depar

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

JUL 0 5 1991

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION O. C. D. ARTESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. 30-015-26447 Bird Creek Resources, Inc. Address 810 South Cincinnati, Suite 110, Tulsa, OK 74119 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas П Recompletion Effective: 6-5-91 Change in Operator Casinghead Gas X Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. Chaves 1 East Loving Delaware State, Federal or Fee Fee Location North 1980 East Unit Letter ... Feet From The Feet From The Line Section 15 238 Eddy 28E Township Range **NMPM** County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas XX or Dry Gas [ Address (Give address to which approved copy of this form is to be sent) 1400 Smith Road, Houston, TX 7/251 Transwestern Pipeline If well produces oil or liquids, l Unit Sec Twp. 235 Rge. 28E is gas actually connected? give location of tanks. 15 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D ength of Test Bbls. Condensate/MMCF Gravity of Condensate l'esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. JUL 0 9 1991

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Bill M. Burks

Printed Name

Date

7-2-91

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title\_

Date Approved

**ORIGINAL SIGNED BY** 

SUPERVISOR, DISTRICT IF

MIKE WILLIAMS

All sections of this form must be filled out for allowable on new and recompleted wells.

Agent

918-582-3855

Title

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.