Submit & Contra	,		•		lew Mexico					cl
Submit 5 Copics Appropriate District Office DISTRICT 1	E	nergy, I			tural Resou		nent			1 1-1-89
P.O. Box 1980, Hobbs, NM 88240	(SIL C	CONS	SERV	ATION	DIVISIO	ON	RECEIV	ED at Bott	tructions om of Page
O. Drawer DD, Artesia, NM 88210	I			P.O. B	lox 2088			JUN - 1	1992	
DISTRICT III 000 Rio Brazos Rd., Aziec, NM 874					lexico 875			0.0	2	
·		EST F	OR AL	LOWA ORT OI	BLE AND <u>L AND NA</u>		IZATION	O. C. CERENA P	VEEIC	
Openior Bird Creek Resource		•					Well	API No.		
Address		• •••••••			······································		3(0-015-264	48	• • • • • • • • • • • • • • • • • • •
810 South Cincinnat Reason(s) for Filing (Check proper bo	<u>i, Suite 1</u> ax)	<u>10 T</u>	ulsa,	Oklah		19 Her (Please exp	1-2-3			
New Well	Oil					•	-			
Change in Operator	Casinghead		Dry Ga Condez		ET	fective	5-27-92			
f change of operator give name address of previous operator										
I. DESCRIPTION OF WEI							· · · · · · · · · · · · · · · · · · ·			
Caviness Paine		Well No. 2	Pool N Ea	st Lov	ing Formation	ware		l of Lease ; Federal or Federal or Federal		esse No.
Location									Fee	
Unit LetterP		<u></u>	_ Feet Pr	om The <u>S(</u>	outh Li	e and63	<u>0 </u>	Seet From The	East	
Section 15 Tow	nship 23S		Range	28E	,N	MPM,		Eddy		County
II. DESIGNATION OF TR	ANSPORTER	<u>≀ of o</u>	IL AN	D NATU	RAL GAS					coomy
(1) Pride Pipeline Co.						Abilene	hich approve	d copy of this fi	orm is to be se	ini)
Name of Authorized Transporter of C	Hransportati asinghead Gas		or Dry	Gas	P.O. Box	1188 6	$\frac{1}{100}$ $\frac{1}{100}$	4 	.	
I well produces oil or liquids,	Unit	Sec.	Twp	Ree						·/·/
ive location of tanks.	I P 11	15	1235	1 28F	Is gas actual Yes		Whe	n ?		
this production is commingled with t V. COMPLETION DATA	hat from any other	r lease or	pool, giv	• comming	ling order num	ber:				
Designate Type of Completion	on • (X)	Oil Well		as Well	New Well	Workover	Deepen	Plug Back	Same Ros'y	Diff Res'y
Designate Type of Completion Date Spudded	on - (X) Date Compi.	Ì	1	ias Well	New Well Total Depth		Deepea	1	Same Ros'v	Diff Res'v
Date Spudded	Dute Compi.	Ready to	Prod.	ias Well	Total Depth	Workover	Doepea	Plug Back P.B.T.D.	Same Ros'v	Þiff Res'v
Date Spudded Elevations (DF, RKB, RT, GR, etc.)		Ready to	Prod.	ias Well	Ì	Workover	Doepen	1	Ĺ	þiff Res'v Í
Date Spudded Elevations (DF, RKB, RT, CR, etc.)	Dute Compl. Name of Pro	. Ready to ducing Po	> Prod.		Total Depth Top Oil/Gas	Workover 		P.B.T.D.	h	Þiff Res'v I
Date Spudded Elevations (DF, RKB, RT, CR, etc.) Perforations	Dute Compl. Name of Pro	ducing Fo	Prod.	GAND	Total Depth	Workover	1	P.B.T.D. Tubing Dept	h	Þiff Res'v
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Date Spudded Elevations (DF, RKB, RT, CR, etc.) Serforations	Dute Compl. Name of Pro	ducing Fo	Prod.	GAND	Total Depth Top Oil/Gas	Workover	1	P.B.T.D. Tubing Dept Depth Casing	h g Shoe	
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed to the