

1. (A) Pressure control equipment to be used.
  - \*\* 1 - 900 series Rotating Blowout Preventer & stripper
  - 1 - 1500 series Hydril Annular BOP
  - 1 - 10,000# WP Cameron Iron Works double type "U" BLP  
w/pipe rams & blind rams
  - 1 - 10,000# WP Cameron Iron Works single type "U" BOP
- (B) Pressure ratings (or API series).
  - 900 series - 3000# WP
  - 1,500 series - 5000# WP
  - 10,000 series - 10,000# WP

(C) Testing procedures and frequency.

BOP's will be tested at installation point as indicated on Application for Permit to Drill.

(D) Schematic Diagram.

See attached Exhibit "C"

## 2. Mud Program

### Type and Characteristics

0-600' Native  
600'-2500' - 10.0 ppg brinewater  
2500'-10,500' - 10.0 ppg brinewater  
10,500'-12,100' - Drill out w/brine & possible switch to  
oil-base mud, if needed.

### Quantities and types of weighting material to be maintained

500 sacks Barite on location.

\*\* BOP's can be activated from a remote control closing unit. Drillstring safety valve will be installed at 13-3/8" casing point.