

UNIT. STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLIC.
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

dst

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 27919

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 24 Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Willow Lake (Atoka)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T24S, R28E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

710' FNL & 2210' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2968.7' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Casing test & cement job

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-13-90 - Spud 11:30 am.

10-14-90 - Set 607' of 13-3/8" 61# WC50 ST&C & 43# K-55 & WC40 ST&C casing.

Cemented with 575 sx 35:65 poz "C" w/6% gel + 2% CaCl2 + 1/4# celloflake.
Tail with 200 sx C1 "C" with 2% CaCl2. Circulated 239 sacks.

WOC - 18-3/4 hours; 1/4 hr pressure tested to 500 psi, OK.

10-20-90 - Set 2600' of 9-5/8" 36# K55 LT&C casing.

Cemented with 1100 sx 35:65 poz "C" with 6% gel, 10% salt, 1/4# celloflake.
Tail with 350 sx C1 "C" with 2% CaCl2. Circulated 207 sacks.

WOC - 30 hours; 1/2 hour pressure tested to 2000#, OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Gildon

TITLE

Regulatory Analyst

DATE

10/30/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side