

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dinero Operating Company

3. Address and Telephone No.

P.O. Box 10505, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

710' FNL & 2,210' FWL,  
Section 24, T-24-S, R-28-E, N.M.P.M.

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O. C. D.

ARTESIA OFFICE

5. Lease Designation and Serial No.  
NM-27919

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dewey #3

9. API Well No.

30-015-26453X1

10. Field and Pool, or Exploratory Area

Malaga Delaware

11. County or Parish, State

Eddy County,  
New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rigged up Pulling Unit, Ran cement log. Top of cement at 5,610'.

Perf'd 6,183'-6,258' w/2 shots per foot. Ran in 2 3/8" tubing & packer set at 6,100'. Acidized perforated interval w/5000 gallons acid & swab tested zone.

Rigged up Western & frac 'd well with 17000 gallons 2% KCL & 30,000# 20/40 Brady Sand.

Put well on test, had show of oil & gas. Well depleted making 100% water.

Shut well in.

14. I hereby certify that the foregoing is true and correct

Signed Chalisi Miller

Title Production Superintendent Date 1/8/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

SSS

1992