

Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-27919

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Dewey #3

9. API WELL NO.

30-015-26453X1

10. FIELD AND POOL, OR WILDCAT

Malaga Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 24, T24S, R28E

12. COUNTY OR PARISH
Eddy13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other WDWb. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other Convert to salt water disposal

2. NAME OF OPERATOR

Dinero Operating Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 10505, Midland, Texas 79702 (915) 684-5544

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

710' FNL & 2,210' FWL

At top prod. interval reported below

710' FNL & 2,210' FWL

At total depth

710' FNL & 2,210' FWL

14. PERMIT NO.

DATE OF SURVEY

15. DATE SPUDDED

10-13-90

16. DATE T.D. REACHED

11-21-90

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

2,987.7' KB

19. ELEV. CASINGHEAD

2,963.7'

20. TOTAL DEPTH, MD & TVD

12,122'

21. PLUG, BACK T.D., MD & TVD

6,270'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

No intervals capable of oil or gas production

8

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron, Litho-Density, Dual Laterolog

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" K-55	48#	607'	16"	Circulated to surface	
9 5/8" K-55	36#	2,600'	12 1/4"	Circulated to Surface	
7" N-80	26#	10,265'	8 5/8"	Cemented to Surface - 5610'	?

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2" P-110	9,945'	12,090'	300 sx.				

31. PREPARATION RECORD (Interval, size and number)

Deep rights were owned by Enron - Operations were confidential - Shallow rights were acquired by Dinero. 6,183' - 6,258' w/2 shots/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
CIBP at 11,548'	50 ft. cement on top
CIBP at 6,290'	20 ft. cement on top
6,183-6,258'	Acid-5000 gallon 15% Frac. 17000 gal. 2% KCL 30000 lbs.

33. PRODUCTION

DATE FIRST PRODUCTION No production

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Deep rights from Base of Delaware to T.D. owned by Enron - Dinero Operating Company owns shallow rights, and acquired well from Enron to attempt Delaware completion after Enron found deep zones dry and were going to P&A well. Dinero set CIBP at 6,290' with 20" cement on top and attempted Delaware completion 6,162' - 6,258' which failed to produce.	T/Delaware Ramsey Sand Cherry Canyon Brushy Canyon	3,212' 3,214' 4,036' 6,074'	