

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT 18 90

Form C-105
Revised 1-1-89

WELL API NO.
30-015-26455

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Lewis Estate

8. Well No.
1

9. Pool name or Wildcat
Loving, East-Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER _____

2. Name of Operator
Oryx Energy Company

3. Address of Operator
P.O. Box 1861, Midland, Texas 79702

4. Well Location
Unit Letter I : 1880 Feet From The South Line and 660 Feet From The East Line
Section 10 Township 23-S Range 28-E NMPM Eddy County

10. Date Spudded 9-11-90 11. Date T.D. Reached 9-21-90 12. Date Compl. (Ready to Prod.) 9-24-90 13. Elevations (DF & RKB, RT, GR, etc.) 2976.4' GR 14. Elev. Casinghead

15. Total Depth 6240' 16. Plug Back T.D. 6156 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 6048' - 6130' Bone Spring 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL-ML-GR, CN-LD, CBL-GR-CCL 22. Was Well Cored Yes

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	515'	11"	400 SXS	182 SXS
5 1/2"	14. & 15.5#	6240	7 7/8"	1700 SXS	188 SXS

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6130	5950

26. Perforation record (interval, size, and number)
6048' - 6130' 2 JSPF, 120 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6048 - 6130	Acidz'd w/3000 7 1/2% NEFEHCL w/150 balls
	Frac'd w/25,900 gls gelled 2% KCL FW

28. PRODUCTION & 46,420# 20/40 SD & 10,620# resin coated SD.

Date First Production 10-3-90 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-10-90	24	14/64"		316	445	25	1408/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
1000#						41°

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments
C-103, C-104, C-116, Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Maria L. Perez Printed Name Maria L. Perez Title Proration Analyst Date 10-16-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs 6135	T. Entrada _____	T. _____
T. Abo _____	T. Lamar 2579	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Bell Canyon 2609	T. Chinle _____	T. _____
T. Penn _____	T. Cherry Canyon 3579	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Brushy Canyon 4709	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6022 to 6135 No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet
No. 2, from.....to.....feet
No. 3, from.....to.....feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2579	2609	30	Limestone
2609	6135	3526	Sandstone
6135	6240	105	Limestone