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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240

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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|
| Operator ORYX ENERGY COMPANY ✓ | Well API No. 30-015-26455 |
| Address P. O. BOX 2880, DALLAS, TEXAS 75221-2880 | |
| Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) New Well <input type="checkbox"/> Change in Transporter of: UPDATE TEST FOR ALLOWABLE INCREASE Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> POOL ALLOWABLE INCREASE ALREADY ISSUED Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |
| If change of operator give name and address of previous operator ORYX ENERGY COMPANY, P.O. BOX 2880, DALLAS, TX 75221-2880 | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------|---------------|------------------------------------------------------------------|-----------------------------------------------|------------------|
| Lease Name LEWIS ESTATE | Well No. 1 | Pool Name, Including Formation EAST LOVING - DELAWARE (40350) | Kind of Lease State, Federal or Fee FEE | Lease No. FEE |
| Location Unit Letter I : 1880 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 10 Township 23S Range 28E, NMPM, EDDY County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------|------------|-------------|-------------|-----------------------------------|-------------------|
| Name of Authorized Transporter of Oil PRIDE PIPELINE COMPANY <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) P. O. BOX 2436 ABILENE, TX 79604 | | | | | |
| Name of Authorized Transporter of Casinghead Gas TRANSWESTERN <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) BOX 1188, HOUSTON, TX 77251 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit I | Sec. 10 | Twp. 23S | Rge. 28E | Is gas actually connected? YES | When? 10-04-90 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--------------------------------------------------|-------------------------------------------------------|----------|--------------------------|----------|-------------------------------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well X | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded 9-11-90 | Date Compl. Ready to Prod. 9-24-90 | | Total Depth 6240' | | P.B.T.D. 6156' | | | |
| Elevations (DF, RKB, RT, GR, etc.) 2976.4' GR | Name of Producing Formation BRUSHY CANYON-DELAWARE | | Top Oil/Gas Pay 6048' | | Tubing Depth 2 7/8 @ 6130' | | | |
| Perforations 6048' - 6130' | | | | | Depth Casing Shoe 6241' | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE 11" | CASING & TUBING SIZE 8 5/8" | | DEPTH SET 515' | | SACKS CEMENT 400 SXS TO | | | |
| 7 7/8" | 5 1/2" | | 6241' | | 1700 SXS | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|--------------------------------------------|-------------------------|----------------------------------------------------------|---------------------|
| Date First New Oil Run To Tank 10-03-90 | Date of Test 7-01-93 | Producing Method (Flow, pump, gas lift, etc.) FLOWING | |
| Length of Test 24 HRS. | Tubing Pressure | Casing Pressure | Choke Size 64/64 |
| Actual Prod. During Test | Oil - Bbls. 58 | Water - Bbls. 1 | Gas - MCF 244 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Peggy Snyder
Printed Name PEGGY SNYDER PRORA. ANALYST
Date 08-02-93 Title 214-715-3233
Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 11 1993

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.