Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89



ree Lease — 5 copies					
DISTRICT I P.O. Box 1980, Hobbs, NM 88240		CONSERVATION DEVISION P.O. Box 2088		API NO. (assigned by OCD on New Wells)	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			AUG 29 '9 0	6. State Oil & Gas Lea	STATE FEE X ase No.
APPLICA	TION FOR PERMIT	TO DOUL DEEDEN	<u> </u>	<i></i>	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR REMS-BACK: 1a. Type of Work:					
DRILL X RE-ENTER DEEPEN PLUG BACK 7. Lease Name or Unit Agreement Nam b. Type of Weil:					
OIL GAS SINCLE MULTIPLE ZONE ZONE				Pardue Farm	ıs
2. Name of Operator				8. Well No.	
Oryx Energy Company /				3	
3. Address of Operator D. O. Poy, 1961, Middland, Tourse, 70700				9. Pool name or Wildcat	
P. O. Box 1861, Midland, Texas 79702				Loving, East-Delaware	
4. Well Location Unit Letter 0) : <u>660</u> Feet	From The South	Line and1930	Feet From The	East Line
Section	10 Town	nship 23-S Ra	nge 28-E	_{IMPM} Eddy	
			nge ^{28-E} !	_{IMPM} Eddy	County
		10. Proposed Depth 6300		ommation elaware	12. Rotary or C.T. Rotary
13. Elevations (Show whether DF, RT, GR, etc.)		14. Kind & Status Plug. Bond	15. Drilling Contractor	16. Appro	ox. Date Work will start
2994.9' GR		Blanket			Approval
17.	P	ROPOSED CASING AN	ND CEMENT PROGE	IAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMEN	NT EST. TOP
12 1/4"	8 5/8"	24#	500'	400	surf.
7 7/8"	5 1/2"	14 & 15.5#	6225'	1820	surf.
Lease Descrip	otion: 194.6-A	cre Lease. E/2 N	E/ 4, NW/4 SE/4 a	nd S/2 SE/4 of	Section 10.
Formation Tops: Top Salt 1100'					
·	Base Salt	2400'			7-7-91
	Bell Canyon			•	
	Cherry Cany			Thew	he + HPI
		4700'			
	Pay Sand	6074'			
	Bone Spring	61/2'			
			# # . * .		
				7/80	<u>, 6</u> , 4, 3
			The Association (Constitution of the Constitution of the Constitut	3/4/9	A . A . CERTAIN CO.
IN ABOVE SPACE DESC	CRIBE PROPOSED PROC	RAM: IF PROPOSAL IS TO DEFPE		ing the strong strong in the Late of the L	E AND PROPOSED NEW PRODUCTIVE
	ENTERTROOKAM, IF ANT.				HAND PROPUSED NEW PRODUCTIVE
. , ,		te to the best of my knowledge and	belief.		
SIGNATURE MINISTER ITTE			Proration An	alyst	DATE 8-28-90
TYPE OR PRINT NAME	Maria L. Perez				TELEPHONE NO. 915/688-037
(This space for State Use)	ORIGINAL SIGNE MIKE WILLIAMS	D BY			SEP 4 1990
APPROVED BY	SUPERVISOR, DIS	STRICT IT	LE		SEP 4 1990
CONDITIONS OF APPROVAL,		1111			PR16

Selectit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources De. nen

Form C-162 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Deswer DD, Astonia, NM 88210

DESTRUCT | P.O. Box 1960, Hobbs, NM 82240

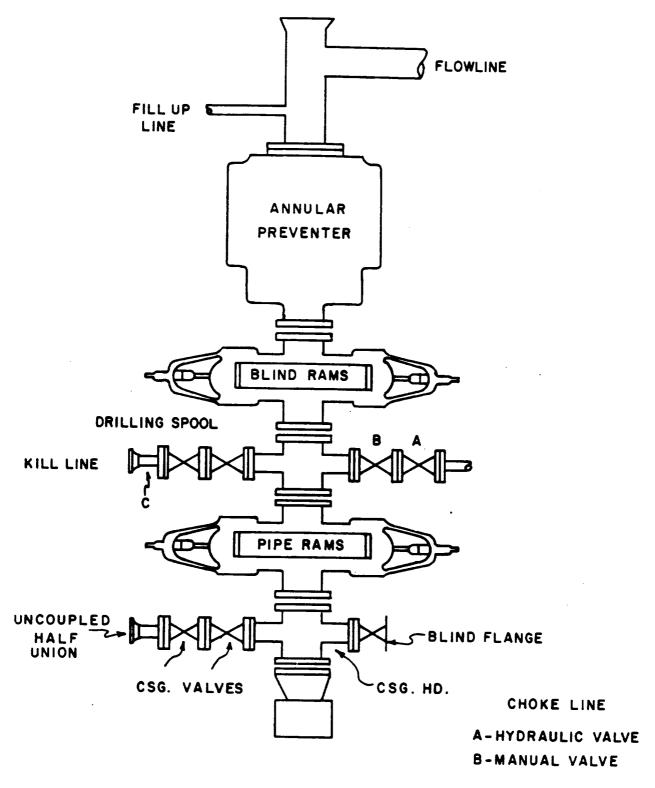
DISTRICT III
1000 Rio Brance Rd., Astec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section ORYX ENERGY COMPANY Pardue Farms 3 Unit Latter Reser County 10 23 South 28 East Eddy NMPM Actual Postage Location of Well: 1930 660 South East foot from the feet from the Ground level Elev. Dedicated Acreege: 2994.9 <u>Delaware</u> Loving, East-Delaware 40 Acres 1. Outline the acreege dedicated to the subject well by colored peacil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If some is "yes" type of consolidation Voluntary Pooling Yes No If sawer is "yes" type of consolidation VOIUNTary FOOII
If seawer is "no" list the owners and tract descriptions which have actually been consolidated. (Use severes side of this form if necessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information n of my impulades and balisf. waren I-Maria L. Perez Proration Analyst Orvx Energy Co. 8-28-90 re & Seel of 2994 2993 2993 1930-ROMALD & EIDSON, 3239 330 660 990 1330 1650 1900 2310 2640 1500 1000

DIAGRAM "A"

THREE PREVENTER HOOKUP



KILL LINE

C-BACK PRESSURF VAIVE-MAY