

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 14 '90

Form C-105
Revised 1-1-89

C/SF
Bum
Bgm

WELL API NO.

30-015-26459

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ ARTESIA, OFFICE

7. Lease Name or Unit Agreement Name

Pardue Farms

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐

2. Name of Operator

Oryx Energy Company

8. Well No.

3

3. Address of Operator

P. O. Box 1861, Midland, TX 79702

9. Pool name or Wildcat

Loving, East-Delaware

4. Well Location

Unit Letter 0 : 660 Feet From The South Line and 1930 Feet From The East Line

Section 10 Township 23-S Range 28-E NMPM Eddy County

10. Date Spudded 10-7-90 11. Date T.D. Reached 10-15-90 12. Date Compl. (Ready to Prod.) 1-17-90 13. Elevations (DF & RKB, RT, GR, etc.) 2994.9' GR 14. Elev. Casinghead

15. Total Depth 6200' 16. Plug Back T.D. 6180' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name

6014' - 6086' Brushy Canyon-Delaware

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DILL, CN-CDI/GR, GR-CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	503'	11"	300 sxs	81 sxs
5 1/2"	15.5 & 14#	6200'	7 7/8"	1300 sxs	135 sxs

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	5944	

26. Perforation record (interval, size, and number)

6014'-6086', 2 JSPF, 114 holes Brushy Canyon Delaware

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6014'-6086'	Acid w/3000 gls 7-1/2% HCL
	Frac'd w/25,500 gls YF-140 + 45,000# 20/40
	Brady Sd + 10,000# 20/40 CRCS

28. PRODUCTION

Date First Production 10-26-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 11-7-90	Hours Tested 24	Choke Size 14/64"	Prod'n For Test Period	Oil - Bbl. 230	Gas - MCF 408	Water - Bbl. 6	Gas - Oil Ratio 1774/1
Flow Tubing Press. 1220#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 41°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-103, C-104, C-116, Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Maria L. Perez

Printed Name

Maria L. Perez

Title

Proration Analyst Date 11-9-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs 6111	T. Entrada _____	T. _____
T. Abo _____	T. Lamar 2557	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Bell Canyon 2586	T. Chinle _____	T. _____
T. Penn _____	T. Cherry Canyon 3523	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Brushy Canyon 4688	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6011.....to.....6111.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2557	2586	29	Limstone
2586	6111	3525	Sandstone
6111	6194	83	Limestone