District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico rgy, Minerals & Natural Resources Department

Revised October 18

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Instructions on tack Submit to Appropriate District Office 5 Copies

PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

X AMENDED REPORT

			TOKA	DECTIAL		W AC	1110	MZAI	ION TO		RID Numi			
<sup>1</sup> Operator name and Address KERR-McGEE CORPORATION •							2 00					oer		
		IIION V							12558					
P.O. Box 28		2000				<sup>3</sup> Reason for Filing Code CHANGE OF OPERATOR								
Dallas, TX	/ 10221 · PI Number	2000			5	Pool Nar	ne		<u>                                     </u>	HANGE	UF OPE		ool Code	
7 Property Code						-BRUSHY CANYON, EAST  8 Property Name				40350 9 Well Number				
θ	100568 2	4517				RDUE F						- **	3	
II. 10	Surface	Location	n											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	n the	North/So	outh Line	Feet from the	et from the East/W		line	County	
00	010	23W	28E		660		SOUTH		1930		EAST		EDDY	
11 -	<b>Bottom</b>	Hole Lo	cation											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	n the North/South Line		Feet from the East/		East/West	line	County		
12 Lse Code	<sup>13</sup> Produc	ing Method C	ode <sup>14</sup> Gas	Connection Date	15 C.	129 <b>P</b> err	nit Numbe	er 16	<sup>16</sup> C-129 Effective D		ate 1	<sup>7</sup> C-	129 Expiration Date	
III. Oil and	d Gas T	ransport	ers											
			ansporter Name and Address			20 POD 21 O/G		21 O/G	22 POD ULSTF and Descri					
U <u>L</u> UTTJ			LOCK PERMIAN CORPORATION				2025010 0			S 28E	•			
	Marcon Control	BOX 4648 STON TEXA		1648					11 010 23	J 201	•			
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IV. Produc		ter			24 -									
					24 P	OD ULS	rR Locati	on and Des	cription					
20250			23S 28E_											
V. Well C	omplet													
Spud Date 2			du Data	27	TD		28 pp	TD	29 n.			30	DIIC DO MO	
-P 24	ite		ndy Date	27	TD		<sup>28</sup> PB	TD	29 Pe	erforation	ons	30	DHC, DC, MC	
	ole Size			ng & Tubing Size				TD	29 Pe	erforation			DHC, DC, MC	
									29 Pe	erforation		cks C	Cement	
									29 Pc	Por	34 Sa	cks C	Cement  TO-3	
									29 Pc	Por	34 Sa	cks C	Cement  TO-3	
									29 Pc	Por	34 Sa	cks C	Cement	
31 Hc	ole Size	26 Rea							29 Pc	Por	34 Sa	cks C	Cement  TO-3	
	ole Size	26 Rea	<sup>32</sup> Casi		е	38 7		epth Set	<sup>29</sup> Po	Par 4	34 Sa	cks C	Cement	
VI. Well T	rest Dat Oil	<sup>26</sup> Rea	<sup>32</sup> Casi	ng & Tubing Size	te		33 D	epth Set		Pa 4	34 Sa	**************************************	TD-3 -99	
VI. Well T 35 Date New 41 Choke Size	Fest Dat Oil	26 Rea  26 Rea  36 Gas Deliv	<sup>32</sup> Casi	ng & Tubing Size	te		33 D	epth Set	39 Tbg. Pr	essure	34 Sar 4 - 7	40	Csg. Pressure	
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Printed Name

Title

Date