

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 13 '90

Form C-105
Revised 1-1-89

WELL API NO.

30-015-26460

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Pardue Farms

8. Well No.

2

9. Pool name or Wildcat

Loving, East-Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Oryx Energy Company

3. Address of Operator

P. O. Box 1861, Midland, Texas 79702

4. Well Location

Unit Letter H: 1950 Feet From The North Line and 660 Feet From The East Line

Section 10 Township 23-S Range 28-E NMPM Eddy County

10. Date Spudded

9-26-90

11. Date T.D. Reached

6270

12. Date Compl. (Ready to Prod.)

10-6-90

13. Elevations (DF & RKB, RT, GR, etc.)

2998.8' GR

14. Elev. Casinghead

15. Total Depth

~~10-4-90~~ 6270

16. Plug Back T.D.

6250'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

6072-6160' Brushy Canyon-Delaware

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL, GR/CNL/CDL/Caliper

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	525'	11"	300 sxs	25 sxs
5 1/2"	15.5#	6270'	7 7/8"	1550 sxs	157 sxs

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6030	6030

26. Perforation record (interval, size, and number)

6137'-6160', 4 JSPF, 92 holes Brushy Canyon-
6072'-6115', 2 JSPF, 88 holes Delaware

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6072'-6115' Acidz'd w/3000 gals 7 1/2% NEEFHC.L.

Frac'd w/28,350 gals YF 140 gelled wtr. +

50,000# 20/40 Brady Sd. + 10,400# CRCS

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-16-90		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-20-90	24	28/64"		120	NGT	184	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
						42°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Unable to buck line pressure. Well shut in, Waiting on pumping unit installation.

Test Witnessed By

30. List Attachments

C-104, Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Maria L. Perez

Printed Name

Maria L. Perez

Title

Proration Analyst Date 11-9-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____ 6174	T. Entrada _____	T. _____
T. Abo _____	T. Lamar _____ 2601	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Bell Canyon _____ 2632	T. Chinle _____	T. _____
T. Penn _____	T. Cherry Canyon _____ 3608	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Brushy Canyon _____ 4750	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....6069.....to.....6174.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2601	2632	31	Limestone
2632	6174	3542	Sandstone
6174	6270	96	Limestone