Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

P.O. Box 2088

APR 1 7 1991

O. C. D. DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS Well API Na 30-015-26460 Oryx Energy Company / Address Box 1861, Midland, Texas 79702 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas 🛛 Condensate 🗌 To Add Casinghead Gas Gatherer Change in Operator If change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation State, Federal or Fee Fee Loving, East-Delaware Pardue Farms Location Feet From The North Line and 1950 660 East _ Feet From The Unit Letter 28-E 10 23**-**S , NMPM. Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Conde Name of Authorized Transporter of Oil Pride Pipeline Limited Partnership Box 2436, Abilene, Texas 79604 Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas Box 1188, Houston, Texa: Texas 77251 Transwestern Pipeline Co. is gas actually connected? Rge. If well produces oil or liquids, Sec. Twp. Unit give location of tanks 23-S | 28-E Yes 4-11-91 1 10 LH If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Plug Back Same Res'v Diff Res'v Gas Well New Well Workover Oil Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Soudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Fiow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbis. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above APR 1 9 1901 is true and complete to the best of my knowledge and belief. Date Approved _

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Maria L.

Printed Name

Date

Perez

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT IT

MIKE WILLIAMS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Proration Analyst

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

915/688-0375